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FILE			
U.S.G.S.			L
LAND OFFICE			_
TRANSPORTER	OIL	L_	<u> </u>
I RANDPORTER	GAS		
OPERATOR			L
		I	i i

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-204 and C-226
Effective 1-1-65

-	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS					
T	IRANSPORTER GAS							
H	OPERATOR							
1.	PRORATION OFFICE							
	Tenneco Oil Company							
		, Englewood, CO. 80155	Other (Please explain)					
t	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Frence capitality)					
Į	New We!! Recompletion	Osl Dry Gas						
ı	Change in Ownership	Casinghead Gas Condens	ne [^]					
1	If change of ownership give name and address of previous owner							
۵. ز	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including For	mation Kind of Lease	USA Legae No.				
Ì	Dryden	1E Basin Da	kota State, Federal a	FF- (NN) 012200				
	Location 19	05 Feet From The South Line	and Feet From Th	East				
	Unit Letter	28N P	8W , nmpm ,	San Juan county				
	Line of Section							
Ш.	DESIGNATION OF TRANSPORT	<u> </u>	Address (Give address to which approve	d copy of this form is to be sent/				
	Conoco Inc. Surface	Transportation	P. O. Box 460, Hobbs. Address (Give address to which approve	d copy of this form is to be sent)				
	Name of Authorized Transporter of Case El Paso Natural Gas		P. O. Box 4990, Farming	gton, NM 8/499				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. M 28 28N 8W	Yes					
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	Plus Back Same Res'v. Diff. Res'v.				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res. Dill. Res.				
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.,			Depth Cesing Shoe				
	erforetions PECARD							
			STATUTE SECOND					
			CEMENTING RECORD DEPTH SET	SACKS CEMENT				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	HOLE SIZE		DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET					
		CASING & TUBING SIZE	ofter recovery of total valume of load all epith or he for full 24 hours)	and must be equal to or exceed top allow-				
•	TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top allow-				
•	7. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this d	DEPTH SET Ifter recovery of total volume of load oil epih or he for full 24 hours) Producing Method (Figu. 24mp, gas li	and must be equal to or exceed top allow-				
•	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	DEPTH SET Inflier recovery of total volume of load oil epih or be for full 24 hours) Producing Method (Figu., 24mp, gas li	and must be equal to or exceed top allow- ft, etc.) Choke \$420				
١	7. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this d	DEPTH SET Infer recovery of total volume of load oil epih or he for full 24 hours) Producing Method (Figu. 24mp, gas lift Casing Pressure APR 01 15	and must be equal to or exceed top allow- ft, etc.) Choke \$420				
١	7. TEST DATA AND REQUEST FOR ONL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this d	DEPTH SET Inflier recovery of total volume of load oil epih or be for full 24 hours) Producing Method (Figu., 24mp, gas li	and must be equal to or exceed top allow- ft, etc.) Choke \$450.				
•	TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL	OR ALLOWABLE (Test must be a able for this d	DEPTH SET Inflier recovery of total volume of load oil epih or be for full 24 hours) Producing Method (Figu., 24mp, gas ling) Casing Pressure Weter-Bbis. APR 01 15	chote Size				
•	TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D	OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET Infer recovery of total volume of load oil epih or be for full 24 hours) Producing Method (Figu., 24mp, gas in Casing Pressure. Water-Bbls. APR 01	and must be equal to or exceed top allow- ft, etc.) Choke \$450.				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pirot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shat-in)	DEPTH SET Infer recovery of total volume of load oil epih or he for full 24 hours) Producing Method (Figu., 24mp, gas line) Casing Pressure Water-Bhis. APR 01 15 DIST. 3 Bhis. Condensate/MACF Casing Pressure (Shet-12)	Choke Size Choke Size Choke Size Choke Size Choke Size				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this of Date of Test Tubing Pressure Ott-Bals. Length of Test Tubing Pressure (Shat-in)	DEPTH SET Infer recovery of total volume of load oil epih or he for full 24 hours) Producing Method (Figu., 24mp, gas line) Casing Pressure Water-Bhis. APR 01 15 DIST. 3 Bhis. Condensate/MACF Casing Pressure (Shet-18)	Choke Size Choke Size Choke Size				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Pred. During Teet GAS WELL Actual Pred. Teet-MCF/D Teeting Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIANT Thereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shat-in) NCE	DEPTH SET Infirer recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Figur. 24mp., gas line) Casing Pressure Water-Bbis. APR 01 DIST. 3 Bbis. Condensate/AACF Cosing Pressure (Shar-is) OIL CONSERV APPROVED	Choke Size Choke Size Choke Size Choke Size Choke Size				
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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Braza

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 8/410	REQL	JEST FO	OR A NSP	LLOW	ABL M	LE AND AUTHORIZ AND NATURAL GA	ZATION NS				
perator		. 0 1110		3.11			Well	API No.			
Amoco Production Company							3004525566				
ddress 1670 Broadway, P. O. Bo	ox 800	, Denve	er,	Color	ado						
teason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in	Dry G	ias []	Other (Please expla	un)				
mang- in a particular in a par					. W	illow, Englewoo	d, Colo	rado 80	155		
. DESCRIPTION OF WELL A	ND LE	ASE	[n	I		a Evernation				ase No.	
Lease Name Well No. Pool Name, Includi DRYDEN 1E BASIN (DAKO				_	FEDERAL NM01220			2200			
ocation					rct.		_		FFI	Lin	
Unit Letter I	: 19	05	Feet I	From The	FSL	Line and <u>580</u>	I ⁿ	et From The	<u> </u>		
Section 28 Township	28N		Range	e8W		, NMPM,	SAN J	UAN		County	
II. DESIGNATION OF TRANS	PORTE	or Conder	IL A!		TUR	AL GAS Address (Give address to wi	hich approved	d copy of this f	orm is to be se	nt)	
CONOCO	اليا 			₩		P. O. BOX 1429 BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casingler DAGO MATURAL GAS COM			or Dr	y Gas [X		Address (Give address to wi					
ive location of tanks.	Unit	Sec.	Twp.	İ		is gas actually connected?	When				
this production is commingled with that f	rom any ct	her lease or	pool, g	give comm	ningli	ng order number:					
V. COMPLETION DATA Designate Type of Completion -	(X)	Oil Well		Gas Wel	H	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res's	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	L	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				-1	Top Oil/Gas Pay Tubing Depth			th			
Perforations	L				l	<u> </u>		Depth Casin	ng Shoe		
		TUBING	CAS	SING A	ND (CEMENTING RECOR	RD				
HOLE SIZE		ASING & T				DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	T FÖR	ĀLLOW	ÄBL	Ē			. — —	J			
) IL WELL (Test must be after re	ecovery of	total volume	of loa	d oil and	musi	he equal to or exceed top all	lowable for Il	his depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of 1	csi.				Producing Method (Flow, p	nerφ, gas :g·,				
Length of Test	Tubing P	ressure				Casing Pressure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF					
GAS WELL	1	_									
Actual Prod. Test - MCT/D	Length o	l'l'est				Bbls. Condensate/MMCF		Gravity of	Condensate	٠	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE		OIL CO	NSER\	/ATION	DIVISI	ON	
I hereby certify that the rules and regul- Division have been complied with and is true and complete to the best of my l	that the ini	ormation gi	ven abo	ove				MAY 08			
112	1	- ,				Date Approve		s d	/		
Syphure J. L. Hampton Sr. Staff Admin. Suprv				_	Ву	SUPERV	ISION D	STRICT	#8		
J. L. Hampton Si Printed Name Janaury 16, 1989		303-	Title	• -5025	_	Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.