

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content's thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	690	765				
Kirtland	1228	1490				
Fruitland	1490	1792				
Pictured Cliffs	1792	2068				
Cliff House	2710	2790				
Point Lookout	4267	4577				
Gallup	5417	6070				
Graneros	6330	6425				
Dakota A	6408	6490				

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AMENDED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved, Budget Bureau No. 1004-0137 Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO. SF-078895

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL GAS WELL DRY OTHER

2. NAME OF OPERATOR: NEW WELL WORK OVER REPERFORATION PLUG BACK REPAIR OTHER

3. TYPE OF COMPLETION: OIL GAS WELL DRY OTHER

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 790' ENL & 1090' FWT
238 Petroleum Plaza, Farmington, NM 87401
Beta Development Company

5. ADDRESS OF OPERATOR: Beta Development Company

6. PERMIT NO. AND DATE ISSUED: [Stamp] DATE ISSUED

7. NAME OF LEASE OR LEASE NAME: Holloway Federal

8. WELL NO.: L-E

9. SEC. T. R. N. OR BLOCK AND SURVEY OR AREA: Basin Dakota

10. TRIP AND HOLES OR WILDCAT

11. COUNTY OR STATE: San Juan, New Mexico

12. DATE SPURRED: 12-1-83

13. DATE T.D. REACHED: 12-24-83

14. DATE COMPLETION (Ready to prod): 4-28-84

15. ELEVATIONS (DR. HSB. RT. OR ETC.): 6058' GR

16. TOTAL DEPTH, MD & TVD: 6555'

17. PLUG BACK T.D., MD & TVD: 6520'

18. HOW MANY SINGLE INTERVALS DRILLED BY: 6562'

19. WAS DIRECTIONAL SURVEY MADE: Yes

20. TYPE ELECTRIC AND OTHER LOGS RUN: Cement bond log, VDL & GR, Neutron all cased logs

21. PERFORATION RECORD (Interval, size and number):
Zone #1 6414-6420, 6423, 6442, 6448-6450
60 holes.
Zone #2 6334-52, 6364-71, 6376-80, 6384-90, Total of 50 holes 2 shots per ft.
6453-6456, 6464-6470, 6484-88 Total of 60 holes.
Zone #3 both zones 110 holes.

22. LINER RECORD:
8-5/8" 24# K-55 310 12 1/2" 250 cu. ft. class "B" + 3% cal. cl.
1st stage 450 cu. ft.
2nd stage 550 cu. ft.
3rd stage 550 cu. ft.

23. PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD):
None

24. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump):
Flowing

25. DATE FIRST PRODUCTION: [Blank]

26. W.O. PIPELINE: [Blank]

27. CHOKER SIZE / TEST PERIOD: 3/4

28. PRODN. FOR TEST PERIOD: [Blank]

29. OIL-BBL. / GAS-MCF. / WATER-BBL. / OIL-GRAVITY-API (CORR.): 24 BPD / 1,924 / 12 BPD / 56

30. CASING PRESSURE: 188

31. FLOW, TUBING PRESS.: 785

32. DISPOSITION OF GAS (Gird, used for fuel, vented, etc.): Vented

DATE OF TEST	HOURS TESTED	CHOKER SIZE / TEST PERIOD	PRODN. FOR TEST PERIOD	OIL-BBL. / GAS-MCF. / WATER-BBL. / OIL-GRAVITY-API (CORR.)	CALCULATED 24-HOUR RATE	24 BPD / 1,924 / 12 BPD / 56	TEST WITNESSED BY
5-18-84	3	3/4	[Blank]	240	[Blank]	[Blank]	David Young
5-18-84	3	3/4	[Blank]	240	[Blank]	[Blank]	David Young

33. LIST OF ATTACHMENTS: OPERATOR NMCC

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [Signature] TITLE: Superintendent

DATE: June 4, 1984

(See Instructions and Spaces for Additional Data on Reverse Side) BY: [Signature]