rom approveu. Budget Bureau No. 1004-0135 UNITED STATES SUBMIT IN TRIPLICATE. Form 3160-5 (November 1983) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other in instructions 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) NM-013861 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) NA 7. UNIT AGREEMENT NAME NA WELL GAS WELL لپرا OTHER S. FARM OR LEASE NAME NAME OF OPERATOR DRYDEN KOCH EXPLORATION COMPANY

ADDRESS OF OPERATOR 9. WBLL NO. P.O.BOX 2256 WICHITA KANSAS 67201

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface 1E 10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA 11. SEC., T., E., M., OR BLE. AND SUBVEY OR AREA 1300'FNL & 555'FEL (NE-NE ) JUL 871084 SEC.28-28N-8W BUREAU OF LAND ON 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 18. STATE 14 PERMIT NO. SAN JUAN NEW MEXICO GR6255' KB-6267.5 NA Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16 SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT\* SHOOTING OR ACIDIZING ABANDON4 SHOOT OR ACIDIZE (Other) CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled; give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \* proposed work. I nent to this work.)

This well was spudded @ 7:30 am,6-21-84. The original plan for cementing the long string of  $5\frac{1}{2}$ "casing was to try a foam cement in an effort to lift cement from 7200'TD.up over the mesa verde formation @ 4300' This plan met with disapproval of various agencies.

We now plan to run a stage collar at approximately 4660' and use the two stage method of cementing with regular cement in an effort to lift the cement up over the mesa verde formation at 4300'.

AUG 0 8 1984

OIL CON. DIV.

DIST. 3

## RECEIVED

AUG 06 1984

BUREAU OF LAND MAN GEMENT FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct  SIGNED Liver De Coherent DIST. SUPT. PROD.	APPROVED DATE 6-29-84	
(This space for Federal or State office use)  APPROVED BY	AUG 0 7 1984	
NMOCC *See Instructions on Reverse Side	AREA MANAGER FARMINGTON RESOURCE AREA	