#### SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

רואט	TED S	STATI	ES
<b>DEPARTMENT</b>	r of	THE	INTERIOR

GEOLOGICAL SURVEY

_NOO-C-14-20-5420							
IF	INDIAN	, AL	OTT	EE OF	TRIBE	NAME	_
-				* **			
	TATER	70	•	•			

	GEOLOGICAL SURVEY					NOO-L-14-20-3420		
APPLICATION	FOR PERMIT	O DRILL, D	EEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK	LL X	DEEPEN [	_	PLUG BAC		NAVAJO 7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL OIL GA WELL WE	S X OTHER	_	8IN ZON	GLE MULTIPE	E	S. FARM OR LEASE NA	MB	
2. NAME OF OPERATOR						Navajo 34	<u> </u>	
PETROLEU	M ENERGY, INC.					9. WELL NO.		
3. ADDRESS OF OPERATOR						3,43,4	- F 1/2 A	
P.O. BOX	2121 DURANGO	, COLORADO	8130			Touto Pool,		
4. LOCATION OF WELL (Re					-	WILDCAT	141 551551 x,214	
SW4NE4:	1650' FROM NO	RTH AND 1780	FR יכ	OM EAST LINE	2	11. SEC., T., R., M., OR AND SURVEY OR A	BLK.	
At proposed prod. zone	SAME					SWANE'	Į =.	
proposa pro-						SEC. 34, T	27N, R18W	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE	• •		12. COUNTY OR PARISE	13. STATE	
18 MILES	SOUTHWEST OF	SHIPROCK, N	EW ME	XIΩ		SAN JUAN	NEW MEXIC	
15. DISTANCE FROM PROPO	SED*			OF ACRES IN LEASE		OF ACRES ASSIGNED .		
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE. FT.	1650'		2560		160		
18 DISTANCE FROM PROPE	OSED LOCATION*		19. PRO	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DE OR APPLIED FOR, ON THI	RILLING, COMPLETED,	3750'		6700' MISS		ROTARY		
21. ELEVATIONS (Show whe		3720 1		0700 11100	<u>'</u>	22. APPROX. DATE W	ORK WILL START*	
LING OPERATIONS AUT	HORIZED ARE	5542' GR				AUGUST 1	1984	
SECT TO COMPLIANCE V	MITH ATTACHED		IC AND	CEMENTING PROGRA	M Thi	S action is publicate		
NERAL REQUIREMENTS!		PROPOSED CASIN	G AND	CEMENTING PROGRA	901	s action is subject to	administrative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	тоот	SETTING DEPTH	377	oeal batzhatito-30°C	Mt 2904	
17 1/4"	13 3/4"	48.00	K-55	ا 60	167	CUBIC FEET (CI	RCULATE)	
12 1/4"	8 5/8"	24.00	K-55	1450'	229 (	CUBIC FEET (CI	RCULATE)	
7 7/8"	4 1/2"	10.50	K-55	6700 '	229	CUBIC FEET (CI	RCULATE)	
		l	I		ı			

LEASE NO. NOO-C-14-20-5420 COVERS SECTIONS 27, 28, 33 AND 34, TOWNSHIP 27 NORTH, RANGE 18 WEST, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

### RECEIVED

JUN 2 9 1984

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone p

reventer program; if any.	· · · · · · · · · · · · · · · · · · ·	<u> </u>
SIGNED SIGNED	TITLE AGENT	JUNE 27, 1984
(This space for Federal on State office use)	APPROVAL DATE	AF PROVED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	JUL 17 1984
ant	NMOCC	AREA MANAGER FARMINGTON RESOURCE AREA

# CIL CONSERVATION DIVISION P. O. BOX 2018

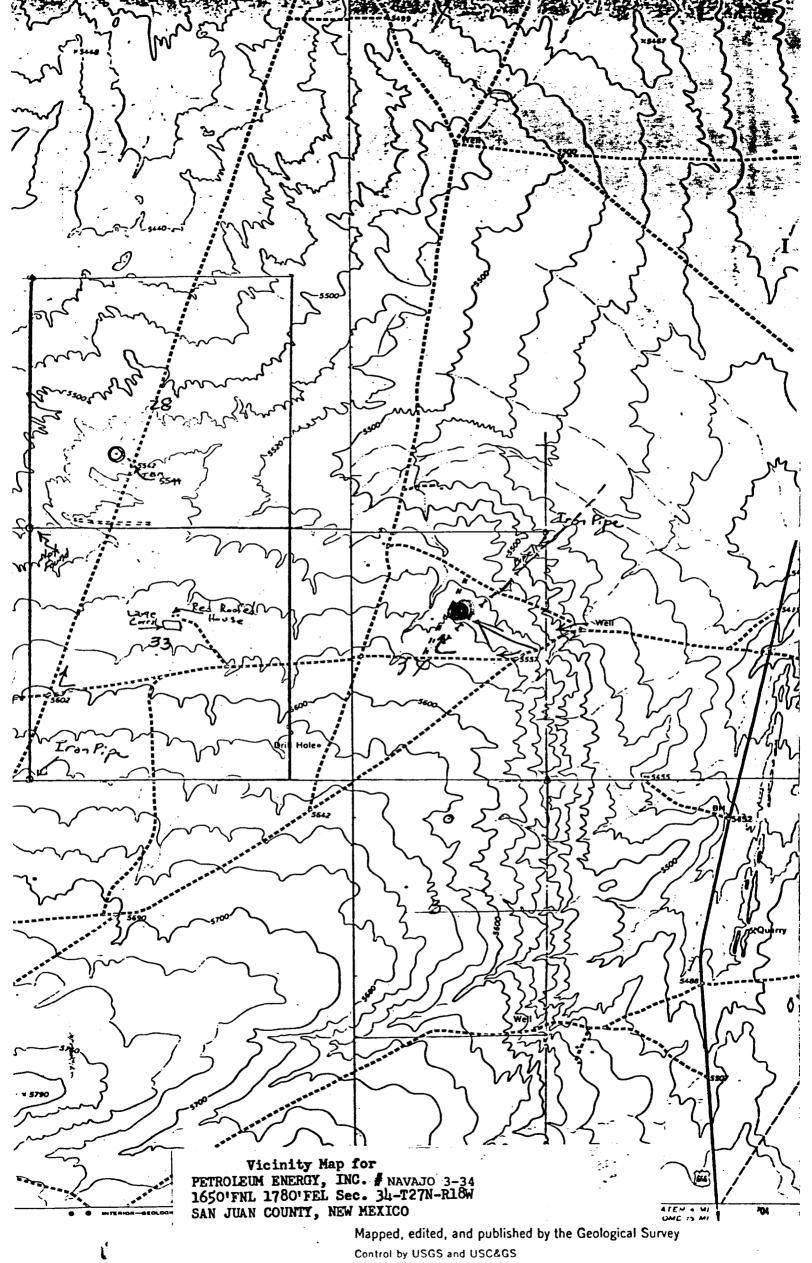
## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

### SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease			Well No.	
PETROLEUM ENERGY, INCORPORATED			NOO-C-14-20		NAVAJO 3-34		
Unit Letter Section	etter Section Township		Range County				
G 34	27N	L_	18W	San Juan			
Actual Footage Location of Wells	orth line and	ים ר	80		<b>.</b>		
1650 feet from the No Ground Level Elev: Producing Fo	178 P∞1	JU feet	from the Eas		line cated Acreage:		
	SSIPPIAN		WILDCAT			160 Acres	
1. Outline the acreage dedic				r hachura marks	on the si		
1. Outline the acleage dedic	ated to the subject w	en by co	oloreu pencii o	n nachure marks	on the pr	at below.	
<ol><li>If more than one lease in interest and royalty).</li></ol>	s dedicated to the wel	ll, outlin	e each and ide	ntify the owners	hip there	of (both as to working	
3. If more than one lease of dated by communitization,				have the interes	ts of all	owners been consoli-	
Yes No If	answer is "yes;" type	of conso	lidation			· · · · · · · · · · · · · · · · · · ·	
					•••	,,,	
If answer is "no," list the	owners and tract des	criptions	which have a	ctually been con	solidated.	. (Use reverse side of	
this form if necessary.)—— No allowable will be assig	-ad sa sha11si1 -1	ll interes	eta have has	nonsolidated (L.		itigation unitigation	
forced-pooling, or otherwise							
sion.	, or where a mon-standar			nas	soon app		
						D.T. F. G. J. T. C. T. C	
			1		CE	RTIFICATION	
			1			at a at a tife a at	
1			1	14 1		y that the information con- is true and complete to the	
	•	-	1	il i	_	wledge and belief.	
1 4		920	1		) /	1) Morane (1)	
· 11.			1		an 1	JU Y Y 7) ~ ( )	
	7	4	<u> </u>	Norme	/  ent	U	
			י 1780י	Posit			
		<b>——</b>	1/00,	Pe	troleum	n Energy, Inc.	
			1	Comp			
	li .		1	. 16 1	TROLEUM	I ENERGY, INC.	
Ser	• ∥		!	Date .TI	NE 27,	1984	
			1		TALL ZI,	1704	
6 108 11V.		<del>ر</del>	STEV -				
10 Vo.		E	A .	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ereby certi	Ify that the well location	
PROPERTY SON	THE STATE OF		13 1983	she	•	plat was plotted from field	
1/2 C. R.	1 / 24.	1.12 g	λ <sub>9</sub> , _ ⊂α	not		al surveys made by me or	
OIL ON		Barre	I ARL SURVE	und	• •	rvision, and that the same	
		اعت	N. C.	15		orrect to the best of my	
'	1 1	N. S. S.	January 1	knc	wledge and	pellet.	
RECEI	⊁ <b>E</b> B   \←						
J <sub>1</sub> UN 2 9 198	RA   - "		i	Date	Surveyed		
:	7		1	1 1	-	3 <del>1</del> 980	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Registered Transitional Engineer							
			1	on d	A Sim	STOPE TO THE PARTY OF THE PARTY	
!			1		ted	TRACIENT.	
!	İ		1		क्टा मेन्द्री	(err Jr	
	ale: 1"=1000"			Certi	Solve No.	TAE STO	
50	176: TIOO.			:د_ا	201.60	FORW 24 ST	



Control by USGS and USC&GS