

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		2. LEASE DESIGNATION AND SERIAL NO. 1-149-IND-8464	
2. NAME OF OPERATOR Mobil Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jennie Bunny, etal (NAV)	
3. ADDRESS OF OPERATOR P.O. Drawer "G", Cortez, Colorado 81321		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface. 1100' FSL; 1000' FWL, Section 10		8. FARM OR LEASE NAME Jennie Bunny, etal	
14. PERMIT NO.		9. WELL NO. #1E	
15. ELEVATIONS (Show whether LV, KT, GK, etc.) KB: 6141'; GL: 6129'		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T27N, R9E, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Drilling

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

- 11-24-84: Spudded 12½" hole. Ran 8-5/8", 24#, K-55 ST&C casing to 318'. Cemented w/275 sx (324 cu.ft.) "B" + 2% CaCl2 + ½ pps Cello-Seal. Circulated cement to surface.
- 12-6-84: Reached TD at 6840'.
- 12-7-84: Ran open hole logs.
- 12-8-84: Ran 5½", 15.50#, K-55 LTC casing to 6824' in 7-7/8" hole. Cemented w/
1st Stage: 160 sx (376 cu.ft.) Lite + 12% Gel and 700 sx (875 cu.ft.)
50/50 Poz mix + 2% gel + 5 pps HiSeal.
2nd Stage: 675 sx (1296 cu.ft.) + 6% gel + 5 pps HiSeal + 1% CaCl2 and 50
sx (59 cu.ft.) "B". No cement to surface. TOC estimated at
300'. Will determine TOC w/CBL-VDL log.

18. I hereby certify that the foregoing is true and correct

SIGNED

David B. Jensen
DAVID B. JENSEN

TITLE

ENGINEER

DATE

1/15/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side