Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No.	Vell API No.		
Address P.O. Box 4289, Far	mington, New Mexic	co 87499			
Reason(s) for Filing (Check proper box)			Other (Please	explain)	
New Well	Changa in	Transmenter of		•	
<u> </u>		Transporter of:			
Recompletion	Oil	Dry Gas			
Change in Oprator X	Casinghead Gas	Condensate	Effective 8	3/1/92	
If change of operator give name					
and address of previous operator	Mobil Producing T	X & NM Inc., Ni	ne Greenway Pl	laza, Suite 27	700,
II. DESCRIPTION OF WEI	LL AND LEASE		Houston, Texas	77046 77	
Lease Name		ncluding Formation	Kind of Lease	77010/1	Lease No.
BUNNY ET AL	IE BASIN DA	-	State, Fede	ral or Each	I-149-IND-8464
Location	TIE DASIN DA	AKOTA	Islate, reue	iai di Pet	1-149-IND-8404
Unit Letter M	1100 Feet From Th	ne S Line	and 1000	F . F . 77	337
				Feet From The	Line
Section 10	Township 27N	Range 9W	,NMPM,	SAN JUAN	County
III. DESIGNATION OF TR					
MERIDIAN OIL INC	or Condensat		dress (Give address to which approved copy of this form to be sent) O. BOX 4289, FARMINGTON, NM 87499		
Name of Authorized Transporter of Casinghea	d Gas or Dry	: V 1 )	ess (Give address to wh		
NORTHWEST PIPELINE		P.O	BOX 58900, SAI	LT LAKE CIT	Y, UT 84158-0900
If well produces oil or	Unit Sec.	Twp.	Rge. Is gas actually	connected?	When ?
liquids, give location of tanks.	1 1				
If this production is commingled with that from	any other lease or pool give c	ommingling order numbe			
IV. COMPLETION DATA			•		
	Oil Well Gas Well	New Well   Wo	rkover i Deepen	Plug Back	Same Res'v   Diff Res'v
Designate Type of Completion - (X)	l i		!	1	į.
Date Spudded Date Compl. R	leady to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	n Top	Top Oil/Gas Pay		
Perforations	_ <del></del>			Depth Casing Sho	Δ
	TURING CASE	NG AND CEMENT	TING RECORD	Dopar Casing Bild	
HOLE SIZE		····			
HOLE SIZE	CASING & TUBI	NG SIZE	DEPTH SET		SACKS CEMENT
	<u> </u>				
V. TEST DATA AND REQU	JEST FOR ALLOV	VABLE			
OIL WEL (Test must be after recovery of	of total valume of load oil & m	ist he equal to or exceed	ton allowable for this d	anth on ha fan E.II	(A h asses)
Date First New Oil Run To Tank	Date of Test		low, pump, gas lift, etc.		4 nours.)
	340 01 1401	1 roducing Mediod (1	iow, pump, gas mi, etc.		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Tuonig Tressure	Casing Flessure	Choke Size		<u>U</u> .
Actual Prod. During Test	Oil - Bbls.	11/-4 Db1-		10 105 1	<u> 110 0 1 1992 </u>
Actual Flod. During Test	Oil - Dois.	Water - Bbls.		Gas - MCF	.,,
CACATINA				<u> </u>	700 DO
GAS WELL					• •
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/Mi	MCF	Gravity of Conder	isate
	i .				Control of the second
Testing Method (pitot, back pr.)				Chales Cia	
	Tubing Pressure (Shut-in)	Casing Pressure (Shu	ıt-ın)	Choke Size	
III OPED LEOP CONTROL			ıt-ın)	Choke Size	
VI. OPERATOR CERTIFIC			it-in)	Choke Size	
	CATE OF COMPL	IANCE			LDWASION
I hereby certify that the rules and regulation	CATE OF COMPL ons of the Oil Conservation Div	IANCE vision have			DIVISION
I hereby certify that the rules and regulation been complied with and that the information	CATE OF COMPL ons of the Oil Conservation Div	IANCE vision have		ERVATION	
I hereby certify that the rules and regulation	CATE OF COMPL ons of the Oil Conservation Div	IANCE vision have plete to the			
I hereby certify that the rules and regulation been complied with and that the information	CATE OF COMPL ons of the Oil Conservation Div	IANCE vision have plete to the	OIL CONS	ERVATION	
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I hereby certify that the rules and regulation been complied with and that the information best of more powledge and belief.  Signature	CATE OF COMPLETONS of the Oil Conservation Division given above is true and completons of the Oil Conservation Division given above is true and completons of the Oil Conservation Division given above is true and completons of the Oil Conservation Division given above the Oil Conservation given the Oil Conservation given the Oil Conservation given the Oil Conservation given gi	IANCE vision have plete to the  Dat	OIL CONS	ERVATION	
I hereby certify that the rules and regulation been complied with and that the information best of my powledge and belief.  Signature  Leslie Kahwajy	CATE OF COMPLETONS of the Oil Conservation Division given above is true and compared to the Compared Compared to the Compared Compared to the Compared Compared Compared to the Compared Compare	IANCE  vision have plete to the  Dat  an Analyst	OIL CONS e Approved	ERVATION AUG 0	6 1992
I hereby certify that the rules and regulation been complied with and that the information best of more powledge and belief.  Signature	CATE OF COMPLETONS of the Oil Conservation Division given above is true and completons of the Oil Conservation Division given above is true and completons of the Oil Conservation Division given above is true and completons of the Oil Conservation Division given above the Oil Conservation given the Oil Conservation given the Oil Conservation given the Oil Conservation given gi	IANCE //ision have plete to the  Dat  By  n Analyst	OIL CONS e Approved	ERVATION AUG 0	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.