

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ **RECEIVED**
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PILE BACK ☐ DIFF. CEMENT ☐ FEB 11 1985

2. NAME OF OPERATOR: Superior Oil Company OIL CON. DIV.
3. ADDRESS OF OPERATOR: P.O. Drawer "G", Cortez, CO 81321 DIST. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 970' FSL; 1190' FWL, Section 11
At top prod. interval reported below Same
At total depth Same

14. PERMIT AREA: BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE IDENTIFICATION AND SERIAL NO: 1-149-IND-8464
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Jennie Bunny, etal (Nava;
7. UNIT AGREEMENT NAME: N/A
8. FARM OR LEASE NAME: ~~Jennie~~ Bunny, etal
9. WELL NO.: 2E
10. FIELD AND POOL, OR WILDCAT: Basin Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 11, T27N, R9W

15. DATE SPUNDED: 10-11-84 16. DATE T.D. REACHED: 10-27-84 17. DATE COMPL. (Ready to prod.): 11-5-84 18. ELEVATIONS (DF, RKB, RT, CR, ETC.): GR: 6018'; KB: 6080'; 6019'
20. TOTAL DEPTH, MD & TVD: 6795' 21. PLUG. BACK T.D., MD & TVD: 6754' 22. IF MULTIPLE COMPLEMENTS, HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS: 0-6795' CABLE TOOLS: None
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 6457'-6591'; Dakota 25. WAS WELL CORED: Yes

26. TYPE ELECTRIC AND OTHER LOGS R/N: DIL-SP-GR; FDC-CNL-GR-CAL; CBL-VDL; Temp Log 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT P.L.B.
8-5/8"	24	300'	12-1/4"	225 sx (265.5 cu ft) Class "B"	
5-1/2"	15.5	6795'	7-7/8"	90 sx (212 cu ft) Lite + 400 sx (625 cu ft) 50-50 Poz; 500 sx (960 ft ³) Lite + 50 sx (59 ft ³) Class "B" TOC @ 1370'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6455	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6457'-87'; 6538'-41'; 6564'-67'; 6574'-79'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6584'-91'/1 JSPF		6457'-6591'	200 gals 7 1/2% HCl + additives
.44" holes			36,350 gals 30# gel and
52 holes			53,000# 20-40 mesh sand

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11-5-84	Flowing	SI					
DATE OF TEST	HOLES TESTED	HOLES SIZE	INCHES FOR TEST PERIOD	FLOW RATE	WATER - MCF	WATER - MCF	WELL CLOSURE DATE
11-30-84	3	3/8	1/2	530	0	0	
FLOW - TUBING PRESS.	CASING PRESS.	TEST PERIOD	WELL NO.	WATER - MCF	WATER - MCF	WELL CLOSURE DATE	
1400	1500	4	4240	0	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented. To be sold
TEST WITNESSED BY: V.L. Miller

35. LIST OF ATTACHMENTS: Well SI 7 days. TPC: 1700 CPC: 1700
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: DIVISION PRODUCTION ENGINEER DATE: 12/13/84
JAN 23 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	2080		Gas
Pt. Lookout	4309		Gas
Dakota	6457		Gas and Condensate

18. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2080	
Chacra	2956	
Cliffhouse	3664	
Pt. Lookout	4309	
Mancos	4475	
Gallup	5509	
Greenhorn	6296	
Graneros	6385	
Dakota	6457	