

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1735' FSL & 1755' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-5732', KB-5740'

5. LEASE DESIGNATION AND SERIAL NO.
SF-078902

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
355

10. FIELD AND POOL, OR WILDCAT
West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 4 T27N-R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

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AUG 30 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Completion History ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-15-85: MI RUCT. NU BOPE. PU bit and csg scraper. TIH. Tagged cmt @ 1400'. Drld cmt to 1425'. Circ hole w/P.C. wtr. Pressure tested BOP and csg to 2000 psi-Held O.K. Swabbed fluid level to 1125'.
- 8-16-85: TOOH. Ran GR-CCL. Perf'd Pictured Cliffs @ 1326', 1328', 1330', 1338', 1340', 1342', 1344', 1346', 1350', 1352', 1356', 1358', 1360', 1392', 1394', 1396', and 1398' w/ 1 JSPF. PU packer and TIH. Set packer at 1225'. Broke down perfs @ 5 BPM w/P.C. wtr and dropping 30 ball sealers. TIH and blew well dry w/N₂. TOOH. Frac'd down casing @ 20 BPM w/40,000 gals 70 Q Foam w/52,000# 10-20 sand. Flowed back frac.
- 8-17-85: Blew well down. TIH. Cleaned out to 1425' w/N₂. PU and landed 43 jts 2 3/8" tubing @ 1410'. ND BOP. NU wellhead. Opened well up.
- 8-18-85: Flowing well to cleanup.
- 8-19-85: Flowing well to cleanup.
- 8-20-85: Set test separator.
- 8-21-85: Flowing 279 MCFD thru 3/8" choke nipple. SICP-145 psi, FTP-120 psi.
- 8-22-85: Flowing 228 MCFD thru 3/8" choke nipple. SICP-145 psi, FTP-100 psi.
- 8-23-85: Final test rate. Gauged gas thru 3/8" choke nipple @ 63 psig, 252 MCFD. Gauged water thru barrel meter @ 48 BWPD. SICP-140, FTP-80 psig.

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SEP 05 1985

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio
Paul C. Bertoglio
(This space for Federal or State office use)

TITLE Petroleum Engineer

OILCON. DIV 8-27-85
DIST. 3

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.