

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well Helium other

2. NAME OF OPERATOR
S.E.R.H., Inc.

3. ADDRESS OF OPERATOR
P. O. Box 312, Otis, Kansas 67565

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' fsl; 795' fwl NW/4 SW/4
AT TOP PROD. INTERVAL: Unit L
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NCO-C-14-20-4158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo 32

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Beautiful Mountain

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
32-27N-19W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDE, AND WD)
5926' Gr.; 5939' KB

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Spud Well

RECEIVED

AUG 28 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well by Young Rig #4 - 3:00 P.M. 8-21-85. Drill 17 1/2" hole to 73'. Ran 2 jts. 13-3/8" 68# Rg.3 Cl. A ss. casing. Tally 73.63'. Set @ 73'. Cement by WOODCO w/100 sx (118 cft) Cl. "B" 2% CaCl. Displace to 53'. Cement circulated. Complete @ 6:45 P.M. 8-21-85. Surplus cement - 4bbls. WOC - 12 hrs. Nipple up conductor. Drill 12 1/4" hole w/spud mud to 1493'. Ran 35 jts. 8-5/8" 24# J.; Rg.3; Cl. A casing. Tally 1472.12' w/GS=1.20' Total tally 1473.32' Set @ 1487'. Ran 3 centralizers & I.F. up 1 jt at 1445'. Cemented by HOWCO w/780 sx. Cl. B 2% CaCl & 1/8#/sx flocele (920 cft). Pump plug to 1445' w/1100 psi. @ 11:35 A.M. 8-23-85. Cement circulated w/190sx. excess. WOC - 15 hrs. Nipped up. Test Blowout Preventers and Bleed-Off Manifold to 800 psi. - 30 min. OK - Drill out w/ 7-7/8" bit. 6:00 A.M. 8-26-85 - Trip @ 3783'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John M. Heller TITLE Field Agent DATE 8/25-85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

RECEIVED
ACCEPTED FOR RECORD

SEP 03 1985

1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY _____

C O M I T E E

of the