

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Phillips
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87409	9. WELL NO. 3E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800'S, 1570'E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T-28-N, R-8-W NMPM
	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6398' GL	13. STATE NM

RECEIVED

AUG 28 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-12-85

TD 4500'. Ran 107 jts. 7", 20.0#, K-55 intermediate casing, 4488' set @ 4500'. Cemented with 390 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (753 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 3400' by T.S.

Perforated 1 squeeze hole at 2000'. Squeeze cemented Ojo Alamo formation with 200 sks. Class "B" with 2% calcium chloride (236 cu.ft.). Good circulation throughout job.

8-20-85

TD 7202'. Ran 175 jts. 4 1/2", 10.5#/11.6#, K-55 casing, 7192' set @ 7202'. Float collar set @ 7188'. Cemented with 215 sks. Class "B" with 6% gel and 2% calcium chloride (348 cu.ft.), followed by 100 sks. Class "B" with 2% gel, 2% calcium chloride, and 1/4 cu.ft. fine tufplug per sk. (124 cu.ft.) WOC 18 hours. Top of cement by T.S. @ 4200'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

8-27-85

(This space for Federal or State office use)

APPROVED BY

TITLE

SEP 03 1985

DATE

1985

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA