

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☒ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OCT 30 1985

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1575'N, 1190'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF 078050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes

9. WELL NO.

10A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 3, T-27-N, R-9-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 9-19-85 16. DATE T.D. REACHED 9-27-85 17. DATE COMPL. (Ready to prod.) 10-22-85 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6848' GL 19. ELEV. CASINGHEAD 6848'

20. TOTAL DEPTH, MD & TVD 5671' 21. PLUG BACK T.D., MD & TVD 5659' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5307-5625' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN [Temp Survey; Temp.; Formation Density Sidewall NL; Cyberlook; Dual Ind. GR; Correlation GR-L] 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	224'	12 1/4"	136 cu ft	
7"	20.0#	3277'	8 3/4"	392 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3111'	5671'	443 cu ft		2 3/8"	5613'	

31. PERFORATION RECORD (Interval, size and number)

Pressure test to 3500 psi-ok. 1st stage 5441, 5448, 5471, 5486, 5545, 5553, 5561, 5580, 5612, 5625 w/1 SPZ. 2nd stage 1st set 5257, 5261, 5266, 5271, 5276, 5287, 5292, 5297; 2nd set 5307, 5311, 5315, 5319, 5328, 5334, 5345, 5356, 5368, 5380, 5388, 5409 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5441-5625'	49,000# 20/40 sand & 70,900 gals fresh water
5307-5409'	103,000# 20/40 sand & 127,450 ga slickwater

33. PRODUCTION

DATE FIRST PRODUCTION 10-7-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 10-22-85 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 388 CASING PRESSURE SI 659 CALCULATED 24-HOUR RATE No Flow No Flow No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Joe Gillentine

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

10-23-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corrd intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	3862'	4560'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	4560'	4586'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	4586'	5220'	Gry, fine-grn s, carb sh & coal
Point Lookout	5220'	5671'	Gry, very fine sil ss w/frequent sh breaks

38. (GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3862'	
Mesa Verde	4560'	
Menefee	4586'	
Point Lookout	5220'	