Form 3160-4 (October 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*
(See other in-

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078050

WELL CO	OMPL	ETION			ΕT	ION RE	PO	RT AND I	_OG	*	6. IF INC	DIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF V			MEIT OIL	WEIT X	D	RYOne	-				7. UNIT	AGREEMENT N	NAME
b. TYPE OF (	WELL X	WORK OVER	DEEP-	PLUG BACK		OFF. Oth	<b>-</b>				<u> </u>	lughes #10/	AME, WELL NO.
2. NAME OF					4DAN	. N.	Ż,	DEC	200			WELL NO. 30-045-2653	2
BUF 3. ADDRESS				. & GAS CON	MPAI	NY	1.5			7 7 7		LD AND POOL,	
			igton, NM 8	7499 (50	)5) (	326-9700	10	* *		•			a/Blanco Mesaverde
4. LOCATION	OF WEL	L (Report l	ocation clear 1190'FWL	ty and in accord	dance	with any Sta	te reiq	uirements)*	. †			C., T., R., M., OF R AREA	R BLOCK AND SURVEY
At top proc	l. interval :	eported be	low									Sec. 3, T-27	-N, R-9-W
At total de	pth			_									
					14. F	PERMIT NO.	ļ	DATE ISSUE	•		P.	ARISH	13. STATE New Mexico
	nes la	DATE TE	DEACHED	H7 DATE	OMP	L. (Ready to p	rod.)		18 ELE	VATIONS (DF, R		San Juan R. ETC.)*	19. ELEV. CASINGHEAD
15. DATE SPUI 9/19/198		. DATE 1.0 9/27/1	REACHED		/11/2		,			6848'GL	_,,		
9/19/190 20. TOTAL DEF				CK T.D., MD &TV		22. IF MULTIPL		,	23. INT	ERVALS	ROTARY	TOOLS	CABLE TOOLS
		ì				l HK	W WC	mr.	DR	ILLED BY	10-567°	41	1
5671'		1 (0) 05 7	5659'	ION-TOP, BOTTO	M N	ME (MD AND	TVD\*	l				25. WAS DIRE	CTIONAL
	ON INTERV		HIS COMPLET	IOIFIOF, BOTTO	, i w	THE (MO 7440						SURVEY N	NO
26. TYPE ELEC			SRUN								27. WAS	S WELL CORED	
CBL											<u> </u>		No
28.								Report all strings					**************************************
CASING SIZ	GRADE		T, LB./FT.	DEPTH SET (	MD)	HOLE SIZ	_	TOP OF CEN	136 c	EMENTING REC	ORD		AMOUNT PULLED
9 5/8		32.3#		3277		8 3/4			392 c			<del></del>	
		200				<del>                                     </del>	•						
29.			LINER RE			,		30.		05550		JBING RECO	
SIZE	TOP (ME	) BOT	TOM (MD)	SACKS CEME		SCREEN (	MD)	2 3/8		DEPTH SET 5548'	(MU)	-	PACKER SET (MD)
4 1/2	3111'		5671'	443 cu.	Γι.	<del>                                     </del>		2 3/6		3370		<del>                                     </del>	
31 PERFORA	TION RECO	RD (Interval	, size and num	ber)		32.		ACI	D, SHO	T, FRACTUR	E, CEME	NT SQUEEZE	, ETC.
31 FEM ON		,	,	•			H INTE	RVAL (MD)	T	AN	OUNT AN	ID KIND OF MA	TERIAL USED
3534-46	44' w/45	0.30" dia	meter hole	\$		353	4-40	44'	104,0	000 gals 75%	N2 20	<b>Finr gel, 11</b> 7	,000# 20/40 Brady sand.
									<u> </u>				
									├				
						<u> </u>		<del></del>	<del>                                     </del>				
33.						<u> </u>		RODUCTION	-			TOTAL TOTAL	S (Producing or shut-in)
DATE FIRST PE	RODUCTION		PRODUC	TION METHOD (	HOWIF		ping-s	ize and type of pun	<b>4</b> 0)			SI	S (FIUULAR) U. BILANI)
5. <del>4. 6. 5. 5.</del>		THOURS'	TESTED	CHOKE SIZE	PP/	Flowing OD'N FOR	OIL-E	381	GAS	MCF	WAT	131 ER-88L	GAS-OIL RATIO
DATE OF TEST		I TOURS	, 20, 20	J., 101 E. OLL		T PERIOD		-	1	•	1		1
12/11/2	001	1			_				<u> </u>				
FLOW. TUBING		CASING	PRESSURE	CALCULATED 24-HOUR RATE		DIL-BBL		GAS-MCF	- <del>-</del>	WATER-	BBL		OIL GRAVITY-API (CORR.)
e:		61.0	12					707 Pitot ga	юе	l			
SI 242	ION OF GA	SI 24 S (Sold, üse	12 d for fuel, venti	ed, etc.)	Щ.			I.o. I nor gar	-5-			TEST WITHE	SSED BY
J., 3.5. 36.			e sold									1	
35. LIST OF		NTS None						·- · -					,
36. I hereby	entify that the	e foregoing s	and attached in	formation is comp	ete a	nd correct as d	etermir	ned from all availab	e record	is	•	nell	-
SIGNED	Δe	Alle	Cal	<u></u> T	TLE	Regulato	ry Su	pervisor				1/12/19/200	01
	<del></del>		*/5	ee Instruct	ons	and Space	ces 1	for Addition	al Dat	a on Reve	se Sid	le)	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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			Gry, very fine sil ss w/frequent sh breaks	5671' G	52201	Point Lookout
		Menefee Point Lookout	Gry, fine-grn s, carb sh & coal	5220' G	4586	Menefee
	3862' 4560'	Chacra	Gry, fine-grn, dense sil ss., carb sh & coal	4586¹ G	45601	Mesa Verde
			Gry fn grn silty, glauconitic sd stone w/drk gry shale	4560' G	3862	Chacra
VERT. DEPTH	MEAS. DEPTH	3 3 8				
JP .	,TOP		DESCRIPTION, CONTENTS, ETC.	воттом	ТОР	FORMATION
	GEOLOGIC MARKERS	38. GEOL	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	w all important zones	OUS ZONES: (Sho luding depth inte	7. SUMMARY OF PORC drill-stem, tests, inc recoveries):