

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-045-26542

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
610' FNL, 920' FWL  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
13 miles SE Blanco, NM

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)  
720'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether OF, FT, GR, etc.)  
6172' GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36.0 #	+/- 280' KB
8 3/4"	7"	23.0 #	+/- 3218' KB
6 1/4"	4 1/2"	10.50 #	+/- 5300' KB

See attachments.

The gas is dedicated.

RECEIVED

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
NM-012201  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Blanco LS  
9. WELL NO.  
12A  
10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde  
11. SEC., T., R., M., OR BLE.  
AND SURVEY OR AREA  
D Sec. 36, T28N, R8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM

16. NO. OF ACRES IN LEASE  
641.12A  
17. NO. OF ACRES ASSIGNED  
TO THIS WELL  
N 320 A  
20. ROTARY OR CABLE TOOLS  
Rotary

22. APPROX. DATE WORK WILL START\*  
ASAP

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

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SEP 18 1985  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Scott McMillen TITLE Senior Regulatory Analyst DATE 8/19/85

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

APPROVED  
AS AMENDED

9/26-2138  
ok  
Eib

MOCC

SEP 12 1985  
7s/ J. Stan McKee  
M. MILLENBACH  
AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>TENNECO OIL COMPANY</b>			Lease <b>BLANCO (LS)</b>		Well No. <b>12A</b>
Unit Letter <b>D</b>	Section <b>36</b>	Township <b>28N</b>	Range <b>8W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>610</b> feet from the <b>North</b> line and <b>920</b> feet from the <b>West</b> line					
Ground Level Elev. <b>6172</b>	Producing Formation <b>Mesa Verde</b>		Pool <b>Blanco Mesaverde</b>		Dedicated Acreage: <b>320 A</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

920'	610'	TENNECO 50% CONOCO 50%
Sec.		
36		
<b>RECEIVED</b>		
AUG 21 1985		
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Scott McKinney*

Name

Scott McKinney

Position

Sr. Regulatory Analyst

Company

Tenneco Oil Co.

Date

August 19, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

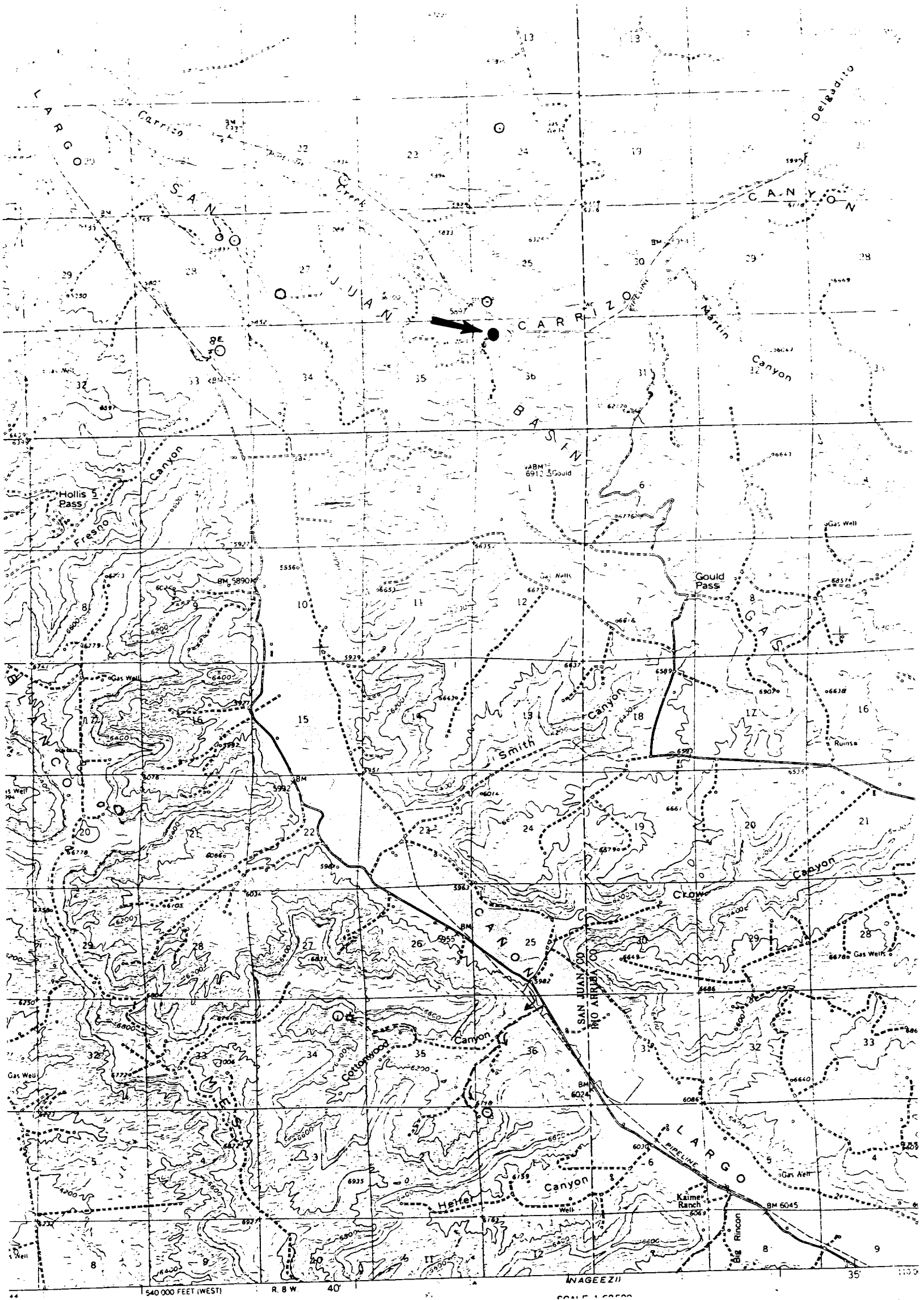
July 30, 1985

Registered Professional Engineer  
and Land Surveyor

*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.

Testificate No.

3350



Vicinity Map for  
 TENNECO OIL COMPANY #12A BLANCO (LS)  
 610'FNL 920'FWL Sec. 36-T28N-R8W  
 SAN JUAN COUNTY, NEW MEXICO

**MAP #1**

FOR SALE BY THE GEOLOGICAL SURVEY, DENVER, COLORADO, U.S. DEPARTMENT OF THE INTERIOR, WASHINGTON, D.C.