

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PILING BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 610' FNL, 920' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-045-26542
DATE ISSUED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
NM-012201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blanco LS

9. WELL NO.
12A

10. FIELD AND POOL, OR WILDCAT

Blanco MV
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T28N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 9/27/85
16. DATE T.D. REACHED 10/3/85
17. DATE COMPL. (Ready to prod.) 12/11/85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6172' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5300' KB
21. PLUG BACK T.D., MD & TVD 5240' KB
22. MULTIPLE COMB. HOW MANY*
23. INTERVALS DRILLED BY 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4292'-5207' KB

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-SP-DIL, GR-CDL-CNL-Caliper

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	302' KB	12 1/4"	250 sx, 290 CF	
7"	23.0#	3221' KB	8 3/4"	500 sx, 821 CF	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3077' KB	5297' KB	300 sx, 523 CF		2-2/3"	5183' KB	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2 JSPF, 14' 28 holes 4959', 4989', 5044-48' 5054-58', 5109', 5153', 4906-10', 4854-68' 5171', 5207' KB 2 JSPF 36' 72 holes	2 JSPF, 43' 86 holes 4848-51, 4872-85', 2 JSPF, 44' 88 holes 4557-4674'

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 4959-5207' KB
AMOUNT AND KIND OF MATERIAL USED
Acidized w/600 gals 15 wtd HCL.
frac w/49,000 glas slick wtr & 35,000# 20/40 sd.
Acddz w/1,720 gals wtd HCL. Frac w/118,000 gals 1% KCl & 118,000# 20/40sd

33. 4292-4383'
DATE FIRST PRODUCTION 11/16/85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 12/11/85
HOURS TESTED 3 hrs
CHOKE SIZE 3/4"
PROD'N. FOR TEST PERIOD
OIL—BSL. 396.3
GAS—MCF. 3173
WATER—BSL.
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold.

35. LIST OF ATTACHMENTS
Logs to be forwarded.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Senior Regulatory Analyst
DATE 12/17/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC