

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-5, Rev. 11-83. See also space 17 below.)
At surface

610' FNL, 920' FWL

RECEIVED

DEC 06 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether surface or subsurface)
6172' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM-012201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanco LS

9. WELL NO.

12A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T28W R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/24/85 MIRUSU. NDWH NUBOP Filled hole w/120 bbls 1% KCl wtr. Well was flowing slightly due to an apparent casing leak. Estab'd rate into leak at 3 BPM at 1000 psi. RIH 6-1/4" bit and scraper. Tag liner top at 3085'. No cmt. in 7" csg. POOH w/6-1/4" bit and scraper. RIH w/3-7/8" bit. Stacked out on top of liner at cmt bridge. Drilled out 5' of cmt. Circ hole clean. RIH to 3279'. Liner clear to 3279'. POOH w/3-7/8" bit. RIH w/4-1/2" Baker fullbore pkr. Set pkr at 3117'KB. PT liner to 1500 psi. Held o.k.

10/25/85 RIH w/7" fullbore pkr. Set @ 3055'. Pmp'd into leak 3-1/2 BPM @ 1000 psi. PT backside to 1500 psi - o.k. PU & reset 7" pkr @ 2823. Pmp'd 150 sx CL-B w/2% CaCl. Sqz press walked up to 1000 psi. Held 600 psi back press. Reset pkr @ 2823.

10/26/85 POOH w/7" fullbore pkr. RIH w/6-1/4" bit. Tag top of cmt @ 2885 KB. DO 200' cmt to TOL @ 3085'. Drl out 5' cmt bridge @ liner top. RIH. Tagged cmt @ 5244'. DO cmt to PBDT 5254'. Press tested to 1000 psi. POOH w/tbg & 3-7/8" bit.

10/28/85 Ran CBL/GR/CCL from PBDT to 1000'. No cmt across mesaverde fr 4100-5254'. Good bond fr 4100' to top of liner @ 3085'. Fill hole & PT to 3500 psi. Held o.k. RU WL lubricator. Shot 2 holes @ 4959'. Well went immed on vac. RIH w/2-3/8" tbg & baker 4-1/2" cmt retainer. Set ret @ 4839'. RU halliburton pmp truck. Filled tbg &

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 12-2-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOC

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1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED DEC 06 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA
2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 610' FNL, 920' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether sub or surface) 6172' GL

5. LEASE DESIGNATION AND SERIAL NO. NM-012201
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Blanco LS
9. WELL NO. 12 A
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T28W R8W
12. COUNTY OR PARISH San Juan
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

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REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

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ABANDONMENT*

(Other)

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10/28/85 (Continued) annulus w/wtr. Est rate of 3 BPM @ 800 psi.

10/29/85 PT BS to 1000 psi. Fill tbq w/20 BW. Estab rate into sqz holes @ 3 BPM & 800 psi. Mix & displ 150 sx (177CF) CL-B+2% CaCl2. Well on vacuum during displ. PU out of RTNR & R/O 25 BW. Stung into RTNR & pmp 1/2 BW. WOC. Stung into RTNR & estab rate into perf @ 2 BPM & 850 psi. Mix & displ 75 sx (89CF) CL-B + 2% CaCl2. Reduced rate fr 2 BPM to 1/4 PBM after cmt hit sqz holes. Press incr fr 350 to 750 psi. Left 2' cmt on top of RTNR. Reverse out.

10/30/85 Drill out 4-1/2 cmt RTNR & 66' hard cmt. Bit missing 2 cones.

11/1/85 Tag bit cones @ 4909. Milled up bit cones & cmt to 4964. POOH. RIH w/3-7/8 bit. Drill out cmt to 4975 & fell thru. Ran bit to btm @ 5254. Reverse circ. POOH.

11/2/85 Ran WL fr PBTD to 5009. 100% bond fr 5009-4860. 100% bond fr 4860-4075. Shot 2 sq holes @ 5204. Well on vacuum. POOH w/WL. RIH w/4-1/2 baker cmt RTNR & tbq. Set RTNR @ 5101. Press up BS to 500#. Estab rate into sqz holes @ 2-1/2 PBM & 550 psi. Mix & pmp 75 sx (89CF) CL-B cmt + 2% CaCl2. Press increased to 1800 psi. Sd pmp. Press held @ 1800#. Got 37 sx behind pipe. PU out of RTNR, reversed out 8 bbls cmt. POOH.

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2. NAME OF OPERATOR Tenneco Oil Company	6172' GL
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	
14. PERMIT NO.	

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
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11/4/85 RIH w/2-3/8 tbg & 3-7/8 Rock bit. Drill out cmt RTNR @ 5104. Drill 2' cmt below RTNR & found 2 ball bearings in RTNS. Circ. tbg clean. POOH w/tbg & bit. Bit badly worn but not missing cones or bearings. PU & RIH w/new 3-7/8 bit. Drill out 15' cmt to 5122. Circ hole clean. PU 4 stds. Bit is drlg @ approx 10'/hr. 82' cmt left to drill out.

11/5/85 Finish do cmt to 5204. Circ hole clean, RIH & tag PBTD @ 5254.

11/6/85 Roll hole w/133 bbls 1% KCl, spot 500 gal 7-1/2% DI HCl fr 5176-4331. POOH Perf w/2SPF 4959, 4989, 5044-48, 5054-58, 5109, 5153, 5171, 5207. RIH & set 4-1/2 fullbore pkr @ 4695. Brk dn perms w/1% KCL. Acidize w/600 gal 15% wgt'd HCL & 52 ball slrs. Pmp acid @ 9 BPM & 1030 psi. Ball off. Frac lower PT lookout w/40,000 gal slick wtr & 35,000# 20/40 sd. Air 40 BPM, ATP 1500 psi. ISIP vacuum.

11/7/85 Set CIBP @ 4945. Loaded hole & PT CIBP to 3500 psi - held o.k. RUWL & perf 2 sqz holes @ 4848. Loaded hole w/35 BW, @ 4 BPM & 1000 psi. RIH w/tbg & cmt RTNR, set @ 4752. PT tbg to 2500 psi. PT backside to 1000 psi - Held o.k. Rate, 3 BPM & 1000 psi. Pmp'd 75 sx CL-B w/2% CaCl. Suction on pmp hung open, ruptured seal. Displ @ 1 BPM, 0 psi, w/maj leak thru suction line. Stung out of RTNR, rev out 10 bbls cmt. RIH w/tbg, DC & bit. Drl out RTNR.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. King
(This space for Federal or State office use)

TITLE Senior Regulatory Analyst

DATE 12-2-85

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CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

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See also space 17 below.)
At surface

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15. ELEVATIONS (Show whether at surface or at depth)

6172' GL

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

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CHANGE PLANE

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11/8/85 DO 30' of hard cmt below retainer & fell thru. Circl hole clean & attempt to break swm sqz perms by press to 2000 psi. Would not break dwn. POOH w/tbg & bit. RU WL & ran CBL under 1500 psi fr 4900-4600. TOC @ 4830' POOH w/WL.

11/9/85 RIH w/tbg & bit. Tag CIBP @ 4947'. Roll hole w/1% KCl. Spot 500 gal 7-1/2% DI HCl @ 4930'. RU WL & perf upper PT lookout, 3-1/8" holes, 2 JSPF fr 4848-51, 4854-68 4872-85, 4884-98 & 4906-10, TOT 43', 86 holes. RIH w/tbg & pkr. Set pkr @ 4590. PT BS to 1000 psi. Acdz PT lookout w/1720 gals 15% weighted HCl & 129 1.1 S.G. ball sealers @ 8 PBM & 1200 psi. Good ball action. Frac upper PT. Lookout w/118M gal 1% KCl & 118M# 20/40 sd.

11/11/85 RIH w/CIBP set @ 4800. PT csg to 3500 - o.k. Perf 2 holes @ 4674. Est rate @ 2 BPM & 1500 psi. RIH w/tbg & set cmt RTNR @ 4592. PT surf lines to 3500 tbg to 2500, and to 1000. Held 1000 on BS. Pmpd 75 sx CL-B + 2% CaCl2 (89CF). Displ cmt w/18 BW. 1st 10 bbls on vac @ 1 BPM. Pmpd REM @ 1/4-1/2. Press incr to 1250. Pull out of RTNR & rev circ out TR good cmt.

11/12/85 Tag cmt @ 4592. Drl on cmt & RTNR. Super mill plugged. POOH.

11/13/85 Drl out retainer w/3-7/8" bit. Drld thru cmt plug @ 4688.

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6172' GL

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CHANGE PLANS

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nent to this work.)*

11/14/85 RIH w/tbg & bit. CIBP @ 4800. POOH Run GR/CBL/CCL fr 4800-4000. CBL showed
good bond fr 4290-4680. POOH w/WL & RIH w/tbg to 4674. PT csg to 1000 - o.k.

11/15/85 Spot 500 gals 7-1/2% DI HCL. POOH w/tbg. RIH & Perf Menefee, 3-1/8 holes, 2 JSPF
fr 4557-4674 GR inter, TOT 44', 88 holes. RIH w/pkr set @ 4327. PT BS, 2500, o.k. Est
rate w/1% KCl dn tbg. BDP 3000, air 9 BPM, AIP 3350, ISIP 1000. Acdz w/1800 gals 15% HCL
& 132 ball sealers. Gd ball action. Rel pkr, RIH w/tbg. Frac Menefee w/TOT 109M gals
fl & 109M# sd. Air 80, AIP 2600, ISIP 1300, 15 NM 1100.

11/16/85 RIH w/RBP. Stacked out @ 4247. Roundtrip JB, tag sd @ 4561. RIH w/4-1/2 CIBP.
Set @ 4508 KB on WL. RIH w/2-3/8 tbg OE. Spot 500 gals 7-1/2% DI HCL across perfs. POOH
w/tbg. RIH w/3-1/8 gun & perf Cliffhouse @ 2 JSPF fr 4292-4383 gr inter, TOT 36', 72 holes.
RIH w/pkr, set @ 4120. Flush acid from BS & PT BS to 2000. Est rate w/1% KCl dn tbg.
Acidize w/1500 gals 15% HCL & 103 ball sealers. Ball off comp. AIR 6.2, AIP 2000, ISIP
vac. Rel pkr, knock off balls.

11/18/85 Frac cliffhouse w/85M gal 1% KCl wtr cont 1/2 gal WFR 2/1000 gal & 90M# 20/40 sd.
Treat @ 70 BPM & 1700 psi. Press incr to 3200 halfway thru 2 ppg stage. Cut rate to 62
BPM. Press steadily decreased fr 3000 to 2200. Flushed 20 bbls shy of perfs. ISIP 210
15 min STP 100.

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6172' GL

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11/19/85 RIH w/3-7/8 mill on 2-3/8 tbg. Tag sd bridge @ 3638' CO bridge w/foam. RIH & tag sd @ 4327. CO to CIBP @ 4500 w/foam.

11/20/85 Milled remainder of upper CIBP. RIH & tag sd @ 4560. CO to 4222 w/foam. Junk hung up in csg collar. Milled thru junk in 1 hr. CO to CIBP @ 4800 w/foam. Milled 6" CIBP in 2 hrs. Circ hole clean.

11/21/85 CO 60' sd to CIBP @ 4800 w/foam. Milled thru CIBP. RIH to 4875 & tagged up on junk. Milled thru junk. RIH to 4945 & milled thru CIBP. Pushed CIBP to 5240 while circ w/foam.

11/22/85 Tally in hole w/2-3/8 tbg w/SN 1 jt off btm. Tag PBD - no fill. Landed TOT 158 jts 2-3/8 @ 5183 KB. NDBOP. NUWH. RDMOSU. Kicked well w/N2.

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