NO. OF COPIES RECEIVED							
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION						
SANTA FE					Revised 1-1-65		
FILE					5A. Indicate Type of Lease	7	
U.S.G.S.					STATE E FEE		
OPERATOR					E - 2659 - 8		
APPLICATION FOI	R PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK			7///	
					7. Unit Agreement Name Huerfano Unit		
b. Type of Well DRILL X		DEEPEN	PLUG B	BACK	8. Farm or Lease Name		
OIL GAS X	OTHER		SINGLE X MUL	TIPLE ZONE	Huerfano Unit		
2. Name of Operator					9. Well No.		
El Paso Natural	GasComp	any			228E		
PO Box 4289, Fa	rmington	. NM 87499			18. Field and Pool, or Wildcat Basin Dakota		
4. Location of Well	K	1840	Sout	h		m	
1470	West	32	27N 10	LINE			
AND FEET FROM THE		E OF SEC.	TWP. RGE.	NMPM	7//kk///k/k////	7777	
					12. County San Juan		
	HHHH					444	
				A. Formatic	1	7777	
21. Elevations (Show whether DF, RT, etc.			6470'	Dakot			
6135 GL		ewide	21B. Drilling Contractor		22. Approx. Date Work will sta	rt	
23.		· · · · · · · · · · · · · · · · · · ·			<u> </u>		
	Р	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE SIZE	OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT EST. TOP		
	/ ()						
12 1/4" 8 5		24.0#	200	165 c	u.ft.circulated		
		24.0#	200	165 c	u.ft.circulated		
12 1/4" 8 5	/2"	24.0#	200 ° 6# 6470 °	165 c	1		
12 1/4" 8 5 7 7/8" 4 1 1st stage - 4 2nd stage - 5	/2" 07 cu.ft. 56 cu.ft.	24.0# 10.5#&11. to cover G to cover M	200' 6# 6470' allup esa Verde	165 c	1		
12 1/4" 8 5 7 7/8" 4 1 1st stage - 4	/2" 07 cu.ft. 56 cu.ft.	24.0# 10.5#&11. to cover G to cover M	200' 6# 6470' allup esa Verde	165 c	1		
12 1/4" 8 5 7 7/8" 4 1 1st stage - 4 2nd stage - 5 3rd stage - 5	/2" 07 cu.ft. 56 cu.ft. 67 cu.ft.	to cover G to cover M to cover s	200' 6# 6470' allup esa Verde urface	165 c 1530 c	1		
12 1/4" 8 5 7 7/8" 4 1 lst stage - 4 2nd stage - 5 3rd stage - 5 Selectively p A 3000 psi WP	/2" 07 cu.ft. 56 cu.ft. 67 cu.ft. erforate and 6000	to cover G to cover M to cover s and sand wa	200' 6# 6470' allup esa Verde urface ter fracture t	he Dak	ota formation. equipped with		
12 1/4" 8 5 7 7/8" 4 1 lst stage - 4 2nd stage - 5 3rd stage - 5 Selectively p A 3000 psi WP	/2" 07 cu.ft. 56 cu.ft. 67 cu.ft. erforate and 6000	to cover G to cover M to cover s and sand wa	200' 6# 6470' allup esa Verde urface ter fracture t	he Dak	u.ft.c.rculated		
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12 1/4" 8 5 7 7/8" 4 1 lst stage - 4 2nd stage - 5 3rd stage - 5 Selectively p A 3000 psi WP blind and pip This gas is d	72" 07 cu.ft. 56 cu.ft. 67 cu.ft. erforate and 6000 e rams wi edicated.	to cover G to cover M to cover s and sand wa psi test d ll be used	200' 6# 6470' allup esa Verde urface ter fracture t	he Dak	ota formation. equipped with		
12 1/4" 8 5 7 7/8" 4 1 lst stage - 4 2nd stage - 5 3rd stage - 5 Selectively p A 3000 psi WP blind and pip This gas is d	07 cu.ft. 56 cu.ft. 67 cu.ft. erforate and 6000 e rams wi edicated. ction 32	to cover G to cover M to cover s and sand wa psi test d ll be used is dedicate	allup esa Verde urface ter fracture t ouble gate pre for blow out p	he Dak	ota formation. equipped with		
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		All distanc	es must be from	the outer bound	dartes of	the Section.						
Operator			Lec	ise				Weil No.				
EL PASO NATURAL GAS COMPANY			HUERFANO	UNIT	(E-26.	<u>59-8)</u>	228E					
Unit Letter			Range County		County							
к	32	27N		10W		San	Juan					
Actual Footage Loca												
1840	feet from the	South	line and	1470	feet	from the	West	line				
Ground Level Elev:	Producing		Poo		-			Dedicated Acreage:				
6135	Dako	ta		Bas	in_			320.00 Acres				
			whice wall	by colored a	encil	r hachure	marke on t	he plat below				
1. Untline the	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
0.16	1	in dadianted .	o the wall o	utline each	and ida	ntify the	nwnershin	thereof (both as to working				
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
interest an	id royaity).											
o ifl.	n one locas -	f different own	ershin is ded	icated to the	well	have the i	interests o	f all owners been consoli-				
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dated by c	ommunitization	, unitization, f	orce-hooming.	CIC.								
Yes	□ No II	f answer is "ye	s" type of c	onsolidation	Uı	nitiza	tion					
l es	No I	i aliswei is ye	s, type of co	Justination								
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	is no, list to necessary.)_	te Owners and	nace descrip	CONS WHICH I								
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No allowab	ole will be assi	igned to the wel	ir until all in	terests have	peen (consolidat	eu (by cor	nmunitization, unitization,				
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1470'	'	3		İ				y supervision; and that the same				
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	1078			1		-/	Septé	mber 19, 1985				
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