

OIL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-2659-8

6. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

7. Unit Agreement Name
Huerfano Unit

8. Farm or Lease Name
Huerfano Unit

9. Name of Operator
El Paso Natural Gas Company

10. Address of Operator
P. O. Box 4289, Farmington, NM 87499

9. Well No.
228E

10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER K LOCATED 1840 FEET FROM THE South LINE AND 1470 FEET FROM THE West LINE OF SEC. 32 TWP. 27N RGE. 10W NMPM

12. County
San Juan

15. Date Spudded 2-2-86	16. Date T.D. Reached 2-13-86	17. Date Compl. (Ready to Prod.) 3-19-86	18. Elevations (DF, RKB, RT, GR, etc.) 6135' GL	19. Elev. Casinghead 6135'
20. Total Depth 6495'	21. Plug Back T.D. 6453'	22. If Multiple Compl., How Many One	23. Intervals Drilled By Rotary	23. Rotatory Tools Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name 6230-6404' (Basin Dakota)				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Ind./SFL; Formation Density/Comp. Neutron; Driller's Quicklook; Temp Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH-SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	223'	12 1/4"	183 cu ft	
4 1/2"	10.5#	6492'	7 7/8"	1864 cu ft	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6594'	

31. Perforation Record (Interval, size and number)/Pressure test to 4000 psi-ok. Perf'd 6230, 6234, 6282, 6286, 6290, 6332, 6335, 6342, 6346, 6350, 6386, 6388, 6390, 6392, 6394, 6396, 6398, 6400, 6402, 6404 w/20 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6230-6404'	46,000# 40/60 sand & 60,640 gals Slickwater

33. PRODUCTION

Date First Production 3-11-86	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Capable of Comm. HC to be tested when connected.	Well Status (Prod. or Shut-in) Shut in
Date of Test 3-19-86	Hours Tested SI 7 Days	Choke Size 0
Flow Tubing Press. SI 895	Casing Pressure SI 1328	Calculated 24-Hour Rate No Flow
	Oil - Bbl. No Flow	Gas - MCF No Flow
	Water - Bbl. No Flow	Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be sold

Test Witnessed By
Bill Huntington

35. List of Attachments
Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Reggie Doak TITLE Drilling Clerk DATE 3-25-86

This form is to be filled with the appropriate information of the Division not later than 10 days after the completion of any newly drilled or recompleted well. It should be completed by the owner of all electric and non-electric wells, and a summary of all special tests conducted, including drill stem tests. All depths recorded shall be measured on day in the case of first time drilled wells; true vertical depths shall also be reported for multiple completion zones, and through 14 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 718	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____ 880	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____ 1445	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Pic. Cliffs _____ 1729	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. La Ventana _____ 2656	T. Madison _____
T. Queen _____	T. Silurian _____	T. Mesa Verde _____ 3306	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Menefee _____ 3340	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Point Lookout _____ 4160	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Mancos _____ 4455	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Gallup _____ 5268	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Greenhorn _____ 6163	T. _____
T. Tubb _____	T. Granite _____	T. Graneros _____ 6221	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Dakota _____ 6328	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
718	880	162	Ojo Alamo				
880	1445	565	Kirtland				
1445	1729	284	Fruitland				
1729	2656	927	Pictured Cliffs				
2656	3306	650	La Ventana				
3306	3340	34	Mesa Verde				
3340	4160	820	Menefee				
4160	4455	295	Point Lookout				
4455	5268	813	Mancos				
5268	6163	895	Gallup				
6163	6221	58	Greenhorn				
6221	6328	107	Graneros				
6328	6492	164	Dakota				