

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2130' FSL, 980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26553
DATE ISSUED 8-27-85

5. LEASE DESIGNATION AND SERIAL NO.

SF-079232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack C LS

9. WELL NO.

14A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T27N-R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SHUTDOW 10-21-85
16. DATE T.D. REACHED 10-27-85
17. DATE COMPL. (Ready to prod.) 1-2-86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6127' GL

20. TOTAL DEPTH, MD & TVD 4806' KB
21. PLUG, BACK T.D., MD & TVD 4756' KB
22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4131'-4701' KB Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/GR, CDL-CNL-CAL-GR, GR-DIL, CR-CDL-CALIPER

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	330' KB	12-1/4"	250SX, 295CF	
7"	23.0	3437' KB	8-3/4"	518SX, 854CF	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3259' KB	4803' KB	200SX, 302CF		2-3/8"	4657' KB	3250' KB

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4131-45'	4443-60'	4516-25'		4131-4701' KB	Acidize w/2500 gals WG&D HCL.
4380-92'	4468-76'	4665-74'			Frac w/201,500 gals 1% KCL &
4397-413'	4485-88'	4692-701' KB			244,000# 20/40 Sd.
4425-40'	4498-508'				

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-4-85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-2-86	3 hrs	3/4"			247		
FLOW. TUBING PRES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
119	925 PKR			1972			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John M. Luning TITLE Senior Regulatory Analyst DATE 1-21-86

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
0JO-Alamo	1260'	1368'	Sand Fresh Wtr			
Kirkland	1368'	1900'	Sand, Shale, & Wtr			
Fruitland	1900'	2085'	Sand, gas & coal beds			
Pictured Cliffs	2085'	2216'	Sand & gas			
Lewis	2216'	2986'	Shale			
Chacra	2986'	3670'	Sand & gas			
Cliffhouse	3670'	3766'	Sand, Shale & Wtr			
Menefee	3766'	4380'	Sand, Shale, Coal, Wtr & Gas			
Point Lookout	4380'	4742'	Sand, Shale & Gas			
Mancos	4742'	TD	Shale			

38. GEOLOGIC MARKERS