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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

TRICT III U Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	RAL	LOWABL	E AND A	UTHORIZ	ATION				
TO TRANSPORT OIL AND NATURAL GAS							1101111	Well API No. 300452655300			
MOCO PRODUCTION COMPANY							3004	52055300			
dress .O. BOX 800, DENVER,	COLORAD	0 8020	1		Other	(Please expla	in)				
ison(s) for Filing (Check proper box) w Well		Change in									
completion (=)	Oil Casinghead		Dry Ga Conder	( <del></del> 1							
ange in Operator hange of operator give name	Casingina										
address of previous operator	AND LEA	ASE							le	se No.	
DESCRIPTION OF WELL AND LEASE  se Name JLACK C LS  Well No. Pool Name, I 14A BLANCO			lame, Includin NCO MESA	g Formation VERDE (	PRORATEL	GASSuie, I	Kind of Lease SState, Federal or Fee				
calion I	. 2	130	Feet F	rom The	FSL Line	98 and	30 Fee	st From The	FEL	Line	
Unit Letter 30 Township 27N			Range	8W	, NI	мРМ,	SAN	SAN JUAN		County	
. DESIGNATION OF TRAI		R OF O	IL AN	ND NATU	RAL GAS	a altress to w	hich approved	copy of this for	rm is to be se	nt)	
IFRIDIAN OIL INC.					Addicts (Give activess to which approved copy of this form is to be sent)  3535 EAST 30TH STREET FARMINGTON NM 87401  Address (Give activess to which approved copy of this form is to be sent)						
me of Authorized Transporter of Casinghead Gas					P.O. ROY 1492 EL PASO TX 79978						
L PASO NATURAL GAS CO well produces oil or liquids, we location of tanks.	Unit	Soc.	Twp.	Rge.	le gas actuali	y connected?	When	7 <del></del>			
this production is commingled with tha	L from any of	her lease of	pool, g	ive commingl	ing order num	iber:					
. COMPLETION DATA		Oil We		Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio	n - (X) Date Con	npi. Ready	to Prod.		Total Depth	J	ـــــــــــــــــــــــــــــــــــ	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
erforations						THE RECO	191)		<del></del>		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENT	DEPIH SE		VET	KS CEN	MENT		
HOLE SIZE		CASING & TOBIN			(Q) E						
					-	<u> M</u>	AUG2-3	1990			
					1		-		1		
TEST DATA AND REQU	EST FOR	(ALLOV Lotal volum	V ABL ne of lo	ate ad oil and mu	si be equal to	or exceed of		A DIN	for full 24 he	эшгэ.)	
7. TEST DATA AND REQUEST FOR ALLOWABLE  111. WELL (Test must be after recovery of total volume of load oil and mu  Date First New Oil Run To Tank Date of Test					Producing	Method (Flow)	pump DISI				
Length of Test	Tubing	Tubing Pressure			Casing Pressure			Choke Size			
	Oil - 18	Oil - Bbls.			Water - Bbls.			Gas- MCF			
Actual Prod. During Test											
GAS WELL		Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Actual Prod. Test - MCF/D					Casing Pressure (Shut-in)			Choke Size			
Ating Method (pitot, back pr.) Tubing Pressure (Shut-in)											
VI. OPERATOR CERTII	ICATE	OF CO	MPL	ANCE		OIL C	ONSER	OITAV	DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation						AUG 2 3 1990					
is true and complete to the best of	niy knowled 7	ge and belie	el.		D	ate Appro	oved		·/		
NU Mly					.    p.	By_ Bul) Chang					
Signature Doug W. Whaley, Staff Admin. Supervisor Title					-	SUPERVISOR DISTRICT #3					
Printed Name July 5, 1990		30	3-83	0-4280	-    '	ILI <del>U</del>					
<u>July 3, 1990</u>			Telepi	ione No.	11		<del></del>	•.	* ــــــــــــــــــــــــــــــــــــ		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.