

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-079232
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2130' FSL, 980' FEL		8. FARM OR LEASE NAME Bolack C LS
14. PERMIT NO. 30-045-26553		9. WELL NO. 14A
15. ELEVATIONS (Show whether by M. or G.S.) 6127' GL		10. FIELD AND POOL, OR WILDCAT Otero CH/Blanco MV
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T27N R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

RECEIVED

DEC 23 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☒

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/3/85 RUSU. RIH w/3-7/8 bit & bit sub on 2-3/8 tbg. Tag cmt @ 4656. Estab'd circ & crl out to 4756.

12/4/85 Tst csg 3500 o.k. Roll hole w/1% KCl. Spot 500 gals DI HCl 7-1/2% HCl @ 4701. POH run GR & CCL fr PBTD to 4000 & fr 3300-2950. Perf MV, 1 JSPF, GR intr 4131-4701, TOT 122' & 122 holes. Brk dn w/1% KCl @ 2150 rate 58 BPM, 2800 psi. ISIP 800. Acdz MV w/2500 gals wgt'd 15% acid & 183 - 1.1 SG ball sealers. 40 BPM, 800 psi. Ball off comp Rec 181 ball slrs. Frac MV w/201,500 gals 1% KCl & 244M# 20/40 sd. Avg rate 95 @ 2800 psi. Max & fin press 3100.

12/5/85 RIH w/2-3/8 tbg, OE, & tagged fill @ 3836. Had 923' fill. CO w/foam to PBTD. Killed tbg w/1% KCl wtr. PU & land tbg @ 4441. Kicked around w/N2.

12/6/85 RIH on WL w/7" mod "D" prod pkr w/exp plug, set @ 3250. Dmp 2 sx sd on pkr. Roll hole w/2% KCl. PT to 3500 - o.k. Spot 500 gals 7-1/2% DI HCL @ 3202. POOH w/tbg. Per Chacra w/2 JSPF 3074-3083 & 3199-3202 (12' & 24 holes). RIH w/7" fullbore pkr & hang @2540.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. Kelly

TITLE Senior Regulatory Analyst

DATE

12/19/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any BLM requirements. See also space 17 below.) At surface 2130' FSL, 980' FEL	8. FARM OR LEASE NAME Bolack C LS
	9. WELL NO. 14A
	10. FIELD AND POOL, OR WILDCAT Otero CH/Blanco MV
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T27N R8W
14. PERMIT NO. 30-045-26553	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether at surface or depth) 6127' GL	13. STATE NM

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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12/7/85 RIH & set pkr @ 2950. Loaded BS & PT to 1500 - o.k. Brk dn Chacra perfs w/2% KCl @ 1200 psi. Rate 7 BPM @ 2600 psi. ISIP 1000. Acddz w/1000 gals wgted 15% HCL. RIH & knock balls off. Blew dry w/N2. Frac Chacra w/53M gals 70% foam in 2% KCl & 20# gel & 96M# 20/40 sd. Avg rate 25 BPM @ 2000 psi. Fin press 2100, ISIP 1980. SI 2 hrs & flwd back.

12/9/85 RIH w/2-3/8" tbg, muleshoe, SN w/exp check valve, seal assy, & blast jts. CO to Mod "D" pkr @ 4350. Knocked exp plug out of pkr & RIH to land. lbg stacked out @ 4597' in sd. POOH w/tbg & BHA. TIH w/48 jts 1-1/4" tbg & BHA. TIH w/48 jts 1-1/4" tbg fol by 2-3/8" tbg. Tag sd @ 4619. RU N2 & CO sd to 4680. Could not work tbg below 4680 POOH to 4488 & landed tbg. RDMOSU.

12/11/85 RIH w/3-1/8" mill 1.9" DP & 2-3/8" tbg. Tag sd @ 4665. RU N2 & CO to 4680. Tbg torqued up when set dn on junk, but able to wash/mill dnhole. CO to 4710 & stopped mkg hole. Milled @ 4710. Circ hole. Clean w/N2 foam & POOH. to 4329.

12/12/85 RIH w/tbg & mill. Tag junk @ 4710, No fill. POOH w/2-3/8" tbg, 1.9" DP & 3-1/8" mill. RIH w/2-3/8" tbg, muleshoe, F/N w/exp check valve, S/A, & blast jts. Landed tbg @ 4657 w/F/N 1 jt off btm & blast jts across fr chacra perfs. Landed tbg W/4000# in mod D pkr @ 3250.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulator Analyst

DATE 12/19/85

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12/16/85 RIH w/perf sub, 1 jt 1-1/4 tbg, SN w/pmpout plug & 96 jts 1-1/4" tbg. Land tbg @ 3197' KB. Blew press off long string. NUBOP, NUWH. Pmp exp check out long string w/10 BBLS 2% KCl & N2. Pmpd pmpout plug out of short string w/N2. Blew short string around w/N2. Open MV to pit. Kicked off flwg. Open chakra to pit. Kicked off Flwg. FTCU. RDMOSU.

RECEIVED
JAN 04 1986
OFFICE OF THE
ATTORNEY GENERAL

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SIGNED

John M. King

TITLE Senior Regulatory Analyst

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