

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Tenneco Oil Company					
3. ADDRESS OF OPERATOR		P. O. Box 3249, Englewood, CO 80155					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1230' FNL, 865' FWL					
		At top prod. interval reported below					
		At total depth					
14. PERMIT NO.		DATE ISSUED					
30-045-26591		10-31-85					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
1/14/86		1/20/86		3/6/86			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD					
6058' GL							
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
4736' KB		4729' KB		2			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
Rotary							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE					
4394'-4703' KB Mesaverde		Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED					
GR-SP-DILL, GR-CDL, CNL-CAL, CN-CNL, GR-CCL, GR-CCL-CBL		No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#	299' KB	12-1/4"	250SX (292CF)			
7"	23#	3564' KB	8-3/4"	440SX (692CF)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)			
4-1/2"	3408' KB	4735' KB	300SX (451CF)				
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-3/8"	4549' KB	3395' KB					
31. PERFORATION RECORD (Interval, size and number)							
1 JSPF, 60', 60 holes							
4394-97'		4472-77'		4700-03' KB			
4405-30'		4516-18'					
4446-54'		4533-36'					
4462-68'		4688-93'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
4394-4703' KB		Acidz w/1200 gals 15% wgt'd HCL.					
		Frac w/140,250 gal KCL &					
		150M# 20/40 SD.					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)			
2/5/86		Flowing		Shut-in			
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.		
3/6/86	3 hrs	3/4			244		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
130 psi	pkf			1949			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
To be sold							
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD					
Logs to be forwarded							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Ann Tolliver</i>		TITLE <i>Acidizing Operations</i>		DATE <i>3-10-86</i>			
		DIST. <i>3</i>		FARMINGTON RESOURCE AREA			

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1175'	1266'	Sandstone			
Kirkland	1266'	1862'	Shale			
Fruitland	1862'	2110'	Sandstone, Shale, & Coal (Gas)			
Pictured Cliffs	2110'	2215'	Sandstone (Gas)			
Lewis	2215'	3020'	Shale			
Chacra	3020'	3700'	Sandstone (Gas) & Shale			
Cliffhouse	3700'	3770'	Sandstone-Water			
Menefee	3770'	4372'	Sandstone, Shale & Coal-Water			
Point Lookout	4372'	4718'	Sandstone, Shale-Gas			
Mancos	4718'	TD	Shale			
All above terms expressed in KB						