

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company Attn: **E. R. Nicholson**

3. Address and Telephone No.
P. O. Box 800, Denver, CO 80201 (303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1230' FNL, 865' FWL
Sec. 18, T27N, R8W Unit "D"**

5. Lease Designation and Serial No.

NM-03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance LS #4A

9. API Well No.

30-045-26591

10. Field and Pool, or Exploratory Area

Otero Chacra / Blanco NV

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other **Bradenhead Repair**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report.

If you have any questions please call E. R. Nicholson at 303-830-5014

RECEIVED
DEC 31 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 DEC 21 PM 1:41
DIST. FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed **E. R. Nicholson**
(This space for Federal or State office use)

Title **Sty Adm. Analyst**

ACCEPTED FOR RECORD
Date **12-17-92**

DEC 29 1992

Approved by _____
Conditions of approval, if any:

Title _____

Date
FARMINGTON RESOURCE AREA

BY **JNT**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instruction on Reverse Side

NMOC

Subsequent Report: Bradenhead Repair

Lease No. : NM-03380

Well Name: Florance LS #4A

API Well No.: 30-045-26591

MIRUSU ON 10/15/92. SHORTSTRING (CHACRA) 580 PSI. LONGSTRING (MESAVERDE) 440 PSI. CSNG 550 PSI. BRADENHEAD 140 PSI. BLOW DOWN WELL. PUMP 20 BBLS 2% KCL WATER DOWN BOTH TBG STRINGS. NDWH & NUBOPS WITH 1-1/4" OFFSET RAMS. TOH & LAY DWN 96 JNTS 1-1/4" TBG. CHG RAMS TO 2-3/8". TOH WITH 50 STANDS. 7 STANDS BLAST JNTS & SUBS. SEAL ASSEMBLY & 19 STANDS OF TBG. CSG PR. 360 PSI. MAKE UP 7" SCRAPER. RUN 94 JNTS 2-7/8" TBG. SCRAPER DEPTH 2900. TOH. MAKE UP HALLIBURTON RET PLUG & TIH. SET PLUG 2900. FILL HOLE & PR TST CSNG TO 1025 PSI FOR 15 MIN. OK. DUMP 2 SAX SAND ON TOP OF PLUG. TOH. HELD BOP DRILL. WELL SECURE IN 45 SECONDS. FULL OPENING STABBING VALVE HAS TO BE USED. RIG IN WIRELINE UNIT. RUN CBL LOG. CEMENT TOP AT 420. TIH WITH PERF GUN & SHOOT 2 HOLES AT 380. RIG DOWN WIRELINE. PMP 5 BBLS TO FILL HOLE & OBTAIN CIRCULATION. INSTALL DYE. PMP TOTAL OF 20 BBLS TO OBTAIN COMPLETE CIR. CIRC AT 0 PRESSURE. RIG IN HALLIBURTON CEMENT UNITS. PMP 10 BBLS DYE WATER AHEAD OF CMT. MIX AND PMP 150 SAX SUPER CBL CEMENT. OBTAINED 10 BBLS GOOD CMT RETURNS UP BRAIDNEHEAD. DISP TO 180 FT FROM PERFS. RIG DOWN CEMENT UNITS. MAKE UP 6-1/4 BIT ON DRILL COLLARS AND TIH WITH 2-7/8 TBG. TAG CMT 156. RIG UP SWIVEL. BREAK CIRC. DRILL CMT TO DEPTH OF 294. CIRC HOLE CLEAN. RIG UP SWIVEL. DRILL CMT FROM 294 TO 396. CIRC HOLE CLEAN. PR TST CSNG TO 500 PSI. OK. TOH & LAY DWN DRILL COLLARS ETC. MAKE UP RET HEAD FOR PLUG & TIH. CIRC SAND OFF PLUG. COME OFF PLUG. SWAB 72 BBLS OFF OF PLUG. PICK UP SINGLE. LATCH ONTO RET PLUG & RELEASE SAME. TOH & LAY DWN 94 JNTS 2-7/8 TBG & PLUG. RIG UP TO RUN 2-3/8 LONGSTRING. ALL TBG HYDROTESTED OK. RUN AS FOLLOWS. 19 STANDS TAILPIPE, SEAL ASSEMBLY, 6 STANDS BLAST JNTS ETC. & 50 SATNDS 2-3/8 TBG TO SURFACE. LAND 1/2 DONUT & PR TSTS ALL DONUT CONNECTIONS OK. RIG DWN HYDROTESTERS. RIG UP TO RUN 1-1/4 SHORTSTRING. TIH AS FOLLOWS. 1/2 MULE SHOE, 1 JNT TBG. SEATING NIPPLE & 96 JNTS 1-1/4 TBG TO SURFACE. NDBOPS & NUWH. PR TST ALL WELL HEAD SEALS TO 2500 PSI OK. RIG IN SLICKLINE UNIT. TIH TO SHEAR BRASS INSERT IN PLUG. COULD NOT SHEAR. MAKE 2ND RUN WITH SPEAR & SHEAR INSERT. TIH WITH PULLING TOOL AND PULL DWN HOLE TBG PLUG. TIH WITH BLIND BOX & TAG FILL 4613. 90 FT. FILL OF FILL ABOVE LOWER PERF. RIG DWN SLICKLINE UNIT. HOOK UP TO FLOW BACK SHORTSTRING. FLOW FOR 2 HRS. TBG PR 120 PSI CHOKE 22/64" LITE MIST. RIG IN OTIS COIL TBG UNIT & WESTERN N2 UNIT. START IN HOLE WITH COIL TBG, START N2. TAG FILL 4605. CLEAN OUT TO 4686. LOST ALL CIRC. PULL UP 500 FT. REGAIN CIRC. START BACK DWN & CLEAN OUT FILL TO PBT. (4730) CIRC BTMS UP. OK. TOH WITH COIL TBG. RIG DOWN COIL TBG & N2 UNIT. RIG DWN SERV UNIT. MOVE BIG A #33 OFF LOCATION. TURN WELL OVER TO PRODUCTION.