

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

FEB 24 1986

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1320' FSL, 520' FEL

14. PERMIT NO.
30-045-26636

15. ELEVATIONS (Show whether DV, ST, OR, etc.)
6718' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schwerdtfeger A LS

9. WELL NO.
9A

10. FIELD AND POOL, OR WILDCAT
Blanco MV

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec.31, T28N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/15/86 MIRU workover rig. PU & RIH w/2-3/8 tbg.

2/17/86 RIH w/3-7/8 bit on 2-3/8 tbg, tag cmt @ 5560. Load hole & PT, 3500, 10 min, OK. SPTD 350 gal 7-1/2% DI HCL @ 5440. POOH w/tbg & bit. Ran GR-CCL fr 5555-5050. Perf KMF & PLO as fol: 5186-90, 5202-12, 5216-18, 5224-34 w/1 JSPF; 5285-90, 5299-5301, 5310-12, 5364-68, 5374-77, 5437-40 W/2 JSPF; tot 45' & 70 holes. Acdz w/1400 gal 15% wgt d HCL. Frac MV w/96M gal wtr & 113M# 20/40 SD. C1sd blind rams ASAP.

2/18/86 CO w/foam to PBD. POOH w/5 stands, kick around w/N2. FTCU for 3 hrs, not mkg SD. RIH to PBD, no fill. Land @ 5405' KB. NDBOP, NUWH, RDMOSU. Kick well around w/N2, left well FTCU.

RECEIVED
MAR 03 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Sullivan

TITLE Administrative Operations

DATE 2-20-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 27 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side
NMOCC