State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

API # (assigned by OCD)
30-045-26740

1. **Type of Well**
GAS

5. **Lease Number**

6. **State Oil&Gas Lease #**
E-6635-1-NM

2. **Name of Operator**
BURLINGTON RESOURCES **OIL & GAS COMPANY**

7. **Lease Name/Unit Name**
State Unicon Com

8. **Well No.**
#1A

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **Pool Name or Wildcat**
Blanco MV/Basin DK

4. **Location of Well, Footage, Sec., T, R, M**
1028'FNL, 1120'FEL, Sec.16, T-28-N, R-9-W, NMPM, San Juan County

10. **Elevation:**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

SIGNATURE Peggy Cole Regulatory Supervisor October 9, 2000

TLW

(This space for State Use)

Original Signed by STEVEN N. HAYDEN DEPUTY OIL & GAS INSPECTOR, DIST. #3 OCT 10 2000

Approved by _____ Title _____ Date _____

State Unicon Com 1A
Mesa Verde/Dakota
AIN: 3280401 and 3280402
1028' FNL & 1120' FEL
Unit A, Sec. 16, T28N, R09W
Latitude / Longitude: 36° 39.98' / 107° 47.31'

Recommended Commingle Procedure

Project Summary: The State Unicon Com 1A is a dual Mesa Verde/Dakota well drilled in 1986. The Mesa Verde is producing 88 MCFD and has a cumulative production of 477 MMCF. The Dakota is currently shut in and a cumulative production of 138 MMCF. We plan to commingle this well, add a pit, repair valves on the separator, and install a plunger lift with a communication system in order to keep the well unloaded. This well has not been pulled since original completion. Estimated uplift is 40 MCFD for the Mesa Verde and 80 MCFD for the Dakota.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.

3. Set a plug with wireline in the SN (7375') on the Dakota tubing or tubing stop as deep as possible. Pick up 1-1/4" tubing and RIH to the top of the Model R-3 double grip packer to determine if any fill is present. If fill is present circulate any fill off the packer. TOOH laying down the 1-1/4", 2.4#, K-55 Mesa Verde tubing (set at 5332').

4. Release the Model R-3 dual grip packer with straight pickup (no rotation required). If packer will not come free, then cut 1-1/4" tubing above the packer and fish with overshot and jars. TOOH with 1-1/4", 2.4#, K-55 Dakota tubing (set at 7408'). Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer.

5. PU new or yellow banded 2-3/8", 4.7#, J-55 tubing and TIH with 4-1/2" bit and a watermelon mill on 2-3/8" tubing and cleanout to PBTD at +/- 7482'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing.

6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 7330'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

7. Production Operations will install plunger lift.

Recommended: T. J. Friesenhahn 9-28-00
Operations Engineer

Approval: Bruce D. Boyer 10-2-00
Drilling Superintendent

Contacts:

Operations Engineer	Tim Friesenhahn	
	326-9539 (Office)	
	324-7031 (Pager)	
Production Foreman	Ward Arnold	
	326-9846 (Office)	
	326-8340 (Pager)	

Sundry Required: ~~YES~~ / NO

Approved: Peggy Cole 10-6-00
Regulatory Approval

TJF/jms