

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-26740
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	5. Lease Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease # E-6635-1-NM
4. Location of Well, Footage, Sec., T, R, M 1028' FNL, 1120' FEL, Sec. 16, T-28-N, R-9-W, NMPM, San Juan County	7. Lease Name/Unit Name State Unicon Com
	8. Well No. #1A
	9. Pool Name or Wildcat Blanco MV/Basin DK
	10. Elevation:
Type of Submission <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Type of Action <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other - Commingle <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut off <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

SIGNATURE *Regan Cole* Regulatory Supervisor October 9, 2000

TLW

(This space for State Use)

Original Signed by STEPHEN L. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OCT 10 2000

Approved by _____ Title _____ Date _____

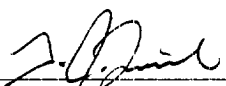
State Unicon Com 1A
Mesa Verde/Dakota
AIN: 3280401 and 3280402
1028' FNL & 1120' FEL
Unit A, Sec. 16, T28N, R09W
Latitude / Longitude: 36° 39.98' / 107° 47.31'

Recommended Commingle Procedure

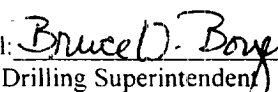
Project Summary: The State Unicon Com 1A is a dual Mesa Verde/Dakota well drilled in 1986. The Mesa Verde is producing 88 MCFD and has a cumulative production of 477 MMCF. The Dakota is currently shut in and a cumulative production of 138 MMCF. We plan to commingle this well, add a pit, repair valves on the separator, and install a plunger lift with a communication system in order to keep the well unloaded. This well has not been pulled since original completion. Estimated uplift is 40 MCFD for the Mesa Verde and 80 MCFD for the Dakota.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (7375') on the Dakota tubing or tubing stop as deep as possible. Pick up 1-1/4" tubing and RIH to the top of the Model R-3 double grip packer to determine if any fill is present. If fill is present circulate any fill off the packer. TOOH laying down the 1-1/4", 2.4#, K-55 Mesa Verde tubing (set at 5332').
4. Release the Model R-3 dual grip packer with straight pickup (no rotation required). If packer will not come free, then cut 1-1/4" tubing above the packer and fish with overshot and jars. TOOH with 1-1/4", 2.4#, K-55 Dakota tubing (set at 7408'). Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer.
5. PU new or yellow banded 2-3/8", 4.7#, J-55 tubing and TIH with 4-1/2" bit and a watermelon mill on 2-3/8" tubing and cleanout to PBTD at +/- 7482'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing.
6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 7330'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
7. Production Operations will install plunger lift.

Recommended:


Operations Engineer 9-28-00

Approval:


Drilling Superintendent 10-2-00

Contacts:

Operations Engineer

Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Sundry Required: YES/NO

Approved:


Regulatory Approval 10-6-00

Production Foreman

Ward Arnold
326-9846 (Office)
326-8340 (Pager)

TJF/jms