

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-080017																			
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other <u>Recomplete</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																			
3. NAME OF OPERATOR <u>Meridian</u> <u>El Paso Natural Gas Company</u>		7. UNIT AGREEMENT NAME <u>Guerrero Unit</u>																			
4. ADDRESS OF OPERATOR <u>PO Box 4289, Farmington, NM 87499</u>		8. FARM OR LEASE NAME <u>Guerrero Unit</u>																			
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface <u>790'N, 1150'E</u> At top prod. interval reported below At total depth		9. WELL NO. <u>286</u>																			
10. FIELD AND POOL OR WILDCAT <u>Basin Fruitland Coa</u>		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA <u>Sec. 35, T27N, R10W</u>																			
12. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH <u>San Juan</u>																			
13. DATE SPUDDED <u>12-12-86</u>		13. STATE <u>NM</u>																			
14. DATE T.D. REACHED <u>12-17-86</u>		14. COUNTY OR PARISH <u>San Juan</u>																			
15. DATE COMPL. (Ready to prod.) <u>10-17-89</u>		15. STATE <u>NM</u>																			
16. ELEVATIONS (OF. RKB. RT. GR. ETC.): <u>6592' GL</u>		16. STATE <u>NM</u>																			
17. TOTAL DEPTH, MD & TVD <u>4055'</u>		17. STATE <u>NM</u>																			
18. PLUG BACK T.D., MD & TVD <u>2500'</u>		18. STATE <u>NM</u>																			
19. IF MULTIPLE COMPL., HOW MANY? _____		19. STATE <u>NM</u>																			
20. INTERVALS DRILLED BY <u>yes</u>		20. STATE <u>NM</u>																			
21. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): <u>2216' - 2354' Fruitland Coal</u>		21. STATE <u>NM</u>																			
22. TYPE ELECTRIC AND OTHER LOGS RUN _____		22. STATE <u>NM</u>																			
23. WAS DIRECTIONAL SURVEY MADE <u>no</u>		23. STATE <u>NM</u>																			
24. WAS WELL CORED <u>no</u>		24. STATE <u>NM</u>																			
25. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24.0#</td><td>222'</td><td>12 1/4"</td><td>177 cu ft.</td><td></td></tr><tr><td>4 1/2"</td><td>10.5#</td><td>4055'</td><td>7 7/8"</td><td>1450 cu ft.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24.0#	222'	12 1/4"	177 cu ft.		4 1/2"	10.5#	4055'	7 7/8"	1450 cu ft.	
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28. PERFORATION RECORD (Interval, size and number)																					
<u>2216-2233', 2248-2246', 2318-2324', 2349-2354' (4 SPF)</u>																					
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
<u>to be sold</u>																					
33. LIST OF ATTACHMENTS																					

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Affairs

DATE 12-20-89

*(See Instructions and Spaces for Additional Data on Reverse Side) NM000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1400'	1530'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland Pic.Cliffs La Ventana Cliff House Menefee	1400' 1530' 2140' 2354' 3252' 3928' 4004'	
Kirtland	1530'	2140'	Gry sh interbedded w/tight, gry, fine-gr ss			
Fruitland	2140'	2354'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2354'	3252'	Bn-Gry, fine grn, tight ss.			
La Ventana	3252'	3928'	Wt to lt buff to med grn sl carb bent sd.			
Cliff House	3928'	4004'	ss. Gry, fine-grn, dense sil ss.			
Menefee	4004'	4055'	Med-dark gry, fine gr ss, carb sh & coal			

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