

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐		1c. NAME OF OPERATOR Meridian Oil Inc.	
2. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790'S, 1720'W At top prod. interval reported below At total depth		4. PERMIT NO. DATE ISSUED MARI 07989	
5. DATE SPUDDED 12-21-88		6. DATE T.D. REACHED 12-24-88		7. DATE COMPL. (Ready to prod.) 01-15-89	
8. ELEVATIONS (OP. RKS. AT, OR, ETC.) 6388' GL		9. ELEV. CASINGHEAD 6388'		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 32, T-28-N, R-8-W NMPM		12. COUNTY OR PARISH San Juan		13. STATE NM	
14. TOTAL DEPTH, MD & TVD 2610'		15. PLUG BACK T.D., MD & TVD		16. IF MULTIPLE COMPL., HOW MANY? 1	
17. INTERVALS DRILLED BY		18. TOTAL TOOLS		19. CABLE TOOLS	
20. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (2508-2582')		21. WAS DIRECTIONAL SURVEY MADE No		22. WAS WELL CORRED no	
23. TYPE ELECTRIC AND OTHER LOGS RUN IDN, WGT					
24. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SETTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	521'	12 1/4"	685 cu. ft.	
7 "	20.0#	2610'	8 3/4"	236 cu. ft.	
25. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
none					
26. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	2577'				
27. PERFORATION RECORD (Interval, size and number) 2508-22', 2543-49', 2558-62', 2565-69', 2572-75', 2579-82' w/2 spf					
28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2508-2582'		180,700# sand: 59,350 gal. f			
29. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
SI 390	SI 390				
30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
31. LIST OF ATTACHMENTS Temp. Survey					
32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs		DATE 3-3-89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1673'	1800'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs		
Kirtland	1800'	2385'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2385'	2585'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			
Pictured Cliffs	2585'	2610'	Gry, fine-grn tight, varicolored soft ss.			