

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.
Operator

Meridian Oil Inc.

Well API No.

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Operator ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensates ☐

☐ Other (Please explain)

If change of operator give name
and address of previous operator

APR 27 1989

OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grambling A	Well No. 801	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. NM 013861
Location Unit Letter N 1120' Feet From The S Line and 2100' Feet From The W Line Section 22 Township 28-N Range 08-W, NMPL, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas EL PASO NAT GAS	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Box 4990
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When?

MAY 24 1989

OIL CON. DIV.
DIST. 3

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Res v	Diff Res v
Date Spudded 02-01-89	Date Compl. Ready to Prod. 02-23-89	Total Depth 2261' KB	P.B.T.D. 2243'					
Elevations (DF, RKB, RT, GR, etc.) 5830' GL	Name of Producing Formation Basin Fruitland Coal	Top Oil/Gas Pay	Tubing Depth 2223'					
Performances w/2 spf, 0.42 dia holes.	2122-2126, 2154-2168, 2186-2190', 2200-2202', 2223-2232'			Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	233'	177 cu.ft.					
8 3/4"	7"	2115'	660 cu.ft.					
6 1/4"	4 1/2"	1944 2260'	156					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust, back pr.) backpressure	Tubing Pressure (Shut-in) SICP 685	Casing Pressure (Shut-in) SITP 213	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

[Signature] / P.A.B.

Signature
Peggy Bradfield, Regulatory Affairs

Printed Name

3/22/89

Title

Date

326-9727

Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 27 1989

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT III

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.