

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAR 30 1998

98 MAR 17 PM 1:25
070 FARMINGTON, NM

Lease Number
NM-011393

6. If Indian, All. or
Tribe Name

2. Name of Operator

OIL CON. DIV.
DIST. 3

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Cleveland #220

9. API Well No.
30-045-27229

4. Location of Well, Footage, Sec., T, R, M

850' FNL, 1470' FEL, Sec. 21, T-27-N, R-9-W, NMPM

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☒ Altering Casing	☐ Conversion to Injection
	☒ Other - Stimulate	

13. Describe Proposed or Completed Operations

2-3-98 MIRU. ND WH. NU BOP. TOOH w/pkr & 2 3/8" tbg. TIH, tag fill @ 2047'. Establish circ. Circ hole clean to 2100'. SDON.

2-4-98 Circ hole clean. TOOH. TIH w/bit. Drill to new TD @ 2163'. Circ hole clean. SDON.

2-5-98 Circ hole clean. TOOH. TIH, attempt to run open hole logs. TOOH. TIH to 1870'. SDON.

2-6-98 Circ hole clean to 2100'. TOOH. TIH w/50 jts 4 1/2" 10.5# J-55 csg, set @ 2153'. Cmt d w/200 sx Class "B" 65/35 poz w/5 pps Gilsonite, 6% gel, 0.25 pps Flocele, 2% calcium chloride (366 cu.ft.). Tailed w/51 sx Class "B" neat cmt w/5 pps Gilsonite, 2% calcium chloride, 0.25 pps Flocele (61 cu.ft.). Circ 9.5 bbl cmt to surface. WOC. SD for weekend.

2-9-98 TIH to 2105'. Ran GSL-GR-CCL @ 1930-2105'. Circ hole clean. Load hole w/1% KCl wtr. TOOH. Attempt to run CBL, failed. Roll hole w/wtr. TOOH. TIH, PT 4 1/2" csg to 3800 psi, OK. Spot 200 gal 15% HCL over Fruitland Coal interval. SDON.

2-10-98 TIH, ran CBL @ 0-2139': 80% bond @ 370-2139', 50% bond @ 40-370'. TOOH. TIH, perf Fruitland Coal w/2 SPF @ 1954-1965', 1974-1976', 2012-2030', 2051-2055', 2082-2095', 2106-2122' w/128 holes total. Load backside w/1% KCl wtr. Pressure up to 500 psi. Acidize w/1800 gal 15% Hcl. SDON.

2-11-98 Frac Fruitland Coal w/498 bbl 30# linear gel, 130,000# 20/40 Arizona sd, 653,043 SCF N2. SI for gel break. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/16/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECO

MAR 26 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOOD

2-12/15-98 Blow well & CO.

2-16-98 Blow well & CO. TOOH. TIH, ran after frac GR log. TIH w/63 jts 2 3/8" 4.7#
J-55 EUE tbq, landed @ 2044'. ND BOP. NU WH. RD. Rig released.