Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

PORM AFFROYED		
Budget Bureau No.	1004-0135	
Expires July 31,	1996	

EB U 1 200C

5. Lease Serial No.

SUNDRY NOTICE:	s and	REPORTS	ON	WELLS
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SUNDRY NOTICES AND REPOR				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE Other institute 1. Type of Well	7. If Unit or CA/Agreement, Name and/or N			
Oil V Gas	8. Well Name and No.			
Well Well Other FEE 2000 2. Name of Operator	Bolack 15 No. 1			
Marathon Oil Company				
3a Address	9. API Well No. 39. Phone No. (include area code) 20. 045, 27006			
P.O. Box 2490 Hobbs, NM 88240 DAST 3	SAF / 202 7106			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Basin Fruitland Coal			
UL K, Sec. 15, T-27-N, R-11-W	Das in 11 dicing cod i			
2510' FSL & 1780' FWL	11. County or Parish, State			
	San Juan, NM			
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Acidize	Deepen Production (Start/Resume) Water Shut-Off			
X Subsequent Report	ing Fracture Treat Reclamation Well Integrity			
Casing Re	pair New Construction Recomplete X Other			
Final Abandonment Notice Change P	ans Plug and Abandon Temporarily Abandon Add Pay and			
Convert to	Plug Back Water Disposal Stimulate			
Attach the Bond under which the work will be performed or provided following completion of the involved operations. If the operation restesting has been completed. Final Abandonment Notices shall be findetermined that the final site is ready for final inspection.) 1/11 MIRU pulling unit. ND wellhead. NU BOR RIH w/RBP & pkr. Set RBP at 1892', pkr. 1967'. Test to 3000 psi, OK. Rel pkr, 1/13 Ran GR/CCL logs from 967-1967'. Perf v. 1886-88', 1906-10', 1945-48' w/4 SPF, 1/14 Pump pre-pad of 1000 gals 10% acid. Secontaining 150,000# 20/40 Brady sand.	ent details, including estimated starting date of any proposed work and approximate duration thereof give subsurface locations and measured and true vertical depths of all pertinent markers and zones e the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days bults in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once led only after all requirements, including reclamation, have been completed, and the operator has a 1860'. Test to 3000 psi, OK. Reset RBP at 1970', pkr at P00H. N/4" csg guns at 1813-16', 1836-39', 1845-47', 1865-72', 96 holes. RIH dump 2 sxs sand on RBP, P00H. and frac 1813-1957' w/72,700 gals Delta 140 and sandwedge fing tool, tag sand at 1912'. Clean out to 1970' w/foam air			
unit. Rel RBP, POOH. RIH w/bit, tag bi	ing tool, tag sand at 1912. Clean out to 1970' W/Toam air			
1/16 Run after frac log from 1600-2042', RI	IH w/2 3/8" tbg. Tag btm at 2042'. Circ clean. Test tbg to			
1000 psi, OK.	o.o			
1/18 Pull up hole w/2 3/8" tbg. ND BOP. NU	wellhead. RIH w/pump & rods. RD pulling unit.			
SN at 1990'				
Btm of tbg 2008'				
14. I hereby certify that the foregoing is true and correct	Title			
Name (Printed/Typed) Kelly Cook	Records Processor			
Kelly Cook	Date 1/26/2000			
	FEDERAL OR STATE OFFICE USE			
Approved by CLO	Title Total Date			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agence of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.