SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION OF WELL APPLICATION AT 1972 OF WELL APPLICATION AT 20NE APPLICATION AT 20NE APPLICATION AT 20NE APP	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO
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Martachon Oil Company P. O. Box 552, Midland, TX 79702 At our control of will (Report boards of early and in accordance with any State requirements.) At our control of will (Report boards of early and in accordance with any State requirements.) At proposed good. Some In St. 570' FEL At proposed good. Some S.5 miles south of Bloomfield, NM S.6 miles South of Report South S	2. NAME OF OPERATOR	WELL A OTHER	***				8. FARM OR LEASE NAME
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NMOCD

*See Instructions On Reverse Side

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section. MARATHON OIL COMPANY BOLACK 1622 Und Letter Section Township Range County A 16 27 N 11 W San Juan **NMPM** Actual Footage Location of Well: 1015 North 790 fost from the line and East feet from the Ground level Flev. Producing Formation 6256 Fruitland Coal Basin Fruitland Coal 320 Acres 1. Outline the acreage dedicated to the subject well by colored peacit or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communicization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation

If answer is "ao" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of ☐ No this form if necossary, No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 660 990 1320 1650 1980 2310 2640 OPERATOR CERTIFICATION WEST I hereby certify that the infar 79.96cm at of my brawledge and balief. 5 ó S. L. Atnipp 790 Š Drilling Superintendent MAY21 1990 8 Marathon 011 Company OIL CON. DIV. SURVEYOR CERTIFICATION I hereby certify that the well locate on this plat was platted from field no supervison, and that the same is true a correct to the best of my browledge as belief. 3-8-90 Date Surveyed William Wahnke II 002 0 MOFESTIONAL S89°58'W 79.99cm

