Form 3160-5 June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED				
Budget Bureau No. 1004-0135				
Expires: March 31, 1993				
Lease Designation and Serial No.				
SF-080382-A				

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5. If Indian, Ailottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals NIIP If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Weil Oil X Gas Well Well Name and No. Well Schwerdtfeger 17 No.1 Name or Operator API Well No. Marathon Oil Company 30-045-27808 Address and Telephone No. 9 Field and Pool, or Exploratory Area P. O. Box 552, Midland, Texas 79702 (915) 682-1626 Basin Fruitland Coal 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) County or Parish, State 790' FNL & 1845' FEL Sec. 17, T27N, R11W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment New Construction Recompletion Non-Routine Fracturing Plugging Back FEB1 3 1992 Casing Repair Conversion to Injection Altering Casing Final Abandonmen ÖİL CON. DIV. Other Initial DIST. 3 Completion or Reco a Report and Log torm. 13. Describe Proposed or Completed Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. Marathon Oil Company initiated the completion of the Schwerdtfeger 17 No. 1 on October 5, 1990. The following is a summary of the operation: MIRU pulling unit & NU BOP's. RIH w/bit & DC's on 2 3/8" tbg. DO DV tool TD 1904' PBTD. Circ hole clean & press test pipe to 2500 psig & POOH. RU Loggers. Ran GR-CCL-CBL. Bond across zone of interest. Perf'd Fruitland 1850'-1854', 1860'-70', 1873'-80' w/2 JSPF on October 음종 RIH w/FB packer on 2 3/8" tbg. 6) Acidize perfs w/1500 gals 15% NEFE & 70 ball sealers @ 5.5 BPM @ 1150 psig. 7) Released pkr & knock off balls & POOH. (Continued) that the foregoing is true and correct Operations Engineer Rod J. Prosceno Title This space for Federal or State office uses Title Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the property of the person of t

Continuation of Item 13 Form 3160-5 Schwerdtfeger 17 No. 1

- 9) Frac'd formation w/84,000# sand & 56,800 gals 70 Quality nitrogen foam @ 15 BPM @ 1400 psig.
- 10) Flow well to frac tank.
- 11) FIH w/RU. Cleaned out sand to 1902' PBTD.
- 12) Land tbg @ 1862' KB.
- 13) Swab back load.
- 14) RIH w/5/8" rods & 1.25" insert pump.
- 15) Pumped dry.
- 16) SWI.

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5. Lease Designation and Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SF-080382-A
6. If Indian, Allottee or Tribe Name

NIIP

USE APPLICATION FOR PERMIT— for such proposals	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well  Oil	8. Well Name and No.  Schwerdtfeger ]7 No.1  9. API Well No.
3. Address and Telephone No. PO Box 2409 Hobbs, NM 88240 (505) 393-7106	30-045-27808 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 1845' FEL Sec. 17, T-27-N, R-11-W	Basin Fruitland Coal 11. County or Parish, State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R	San Juan, New Mexico

TYPE OF SUBMISSION	TYPE OF A	CTION
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  X Other Well Test	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Marathon Oil Company respectfully requests permission to test Schwerdtfeger 17 No. 1 for 90 days. Initial tests had shown 13 MCFPD and 50 BWPD with a tubing pressure of 24 psig; but, the well had not produced long enough for the desorption process to begin. If the well does not project an incline within the 90 day test period, action will be taken to re-fracture stimulate or temporarily abandon the wellbore.



OIL CON.

4. I hereby certify that the pregoing is true and	correct	CIST: 6	
Signed S Juiden	S.P. GuidryTitle	Production Superintendent	Date 10/8/92
(This space for Federal or State office/use)	Title		APPROVED
Approved by Conditions of approval, if any:			OCT/19, 1992
Title 18 U.S.C. Section 1001, makes it a crime for representations as to any matter within its juris	or any person knowingly and willfully diction.	to make to any department or agency of the United States	any falst fictitious or fraudulent statement