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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	OTRA	NSPORT C	OIL AND I	IATU	RAL G					
Operator .							Well API No.				
Marathon Oil Company			<del></del>					<u> 30-04</u> !	5-27819		
		_	000								
P.O. Box 552 Midland Resson(s) for Filing (Check proper box)	, Texas	7	9702		Other //	Please expl	ein)				
New Well	(	Change in T	Fransporter of:		, , , , , , , , , , , , , , , , , , ,						
Recompletion	Oil	~ —	Dry Ges	]							
Change in Operator	Casinghead	Gas 🔲	Condensate [	]							
If change of operator give name and address of previous operator											
										,	
II. DESCRIPTION OF WELL . Lease Name	lading Formet	- E				of Lease No.					
Schwerdtfeger "5"		ruitland		1	1	State, Federal or Fee		0382-A			
Location											
Unit Letter A	: 790' Feet From The North Line and 790' Feet From The East Line										
	271					۵.				_	
Section 5 Township	27N		Range 11V	N	, NMP	<u>4</u> 58	n Juan			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil		or Condens		Address	Give es	labrese to wi	tich approved	copy of this f	brm is to be se	mt)	
Name of Authorized Transporter of Chaing	head Gas		or Dry Ges 🔀					ed copy of this form is to be sent)			
Marathon Oil Company	1 ** ':				P.O. Box 552, Midland ls gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	Umanit :	Sec.	Twp.   R	.   "	may oc	medieci?	1 WARE				
If this production is commingled with that i	rom any othe	r lease or p			umber:			71			
IV. COMPLETION DATA											
Designate Time of Completion	<b>~</b>	Oil Well	Gas Well	New W	W Ile	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl	Bendy to		Total De			<u> </u>	P.B.T.D.	<u> </u>	<u> </u>	
Date Spinner	Dans Compa	. Keesy to	riot.						P.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tu				ubing Depth		
Perforations								Depth Casir	Depth Casing Shoe		
		IDING (	CASING AN	D CEMEN	TING	PECYOR	n .	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CLIVILL	DEPTH SET				SACKS CEMENT		
							<u> </u>				
V. TEST DATA AND REQUES	TEODA	LLOWA	RIF					l			
OIL WELL (Test must be ofter n				ust be equal t	or exc	eed top alle	mable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Rus To Tank	Date of Test			Producing	Metho	d (Flow, pu	ımp, gas lift, e	HC.)			
			Casing Projects				(Thibke Size				
Length of Test	Tubing Pres	ette		Casing P		<b>4.</b> 0		Unipide Stze			
Actual Prod. During Test	Oil - Bbis.			Water - I	bla a	ase S	1001	OS- MCF			
	OL - BOLL				J.	ANI 4	1991				
GAS WELL	<u> </u>			(	OII.	CON	J. DIV				
Actual Prod. Test - MCF/D	Length of T	eet	· · · · · · · · · · · · · · · · · · ·	Bbls. Co		MUST		Gravity of	Condensate		
							· ·:	Choke Size			
Testing Method (pitet, back pr.)	Tubing Pressure (Shat-in)			Caling P	Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFIC					Oll	CON	ISFRV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved JAN 14 1991						
					Date Apploved 1 1 1 1 1 1						
CARL A. BAGWELL					By Charles In						
Signature Carl A. Bagwell, Engineering Technician											
Printed Name			Title	⊤i ∏ Ti	tle	DEPUTY (	M & GAS	INSPECTOR.	. DIST. #º		
1-10-91			5) 682~16 Share No.								
Date		1 000									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.