

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Quintana Petroleum Services, Inc.		Well API No. 30-045-27826
Address P. O. Box 3331 Houston, Tx. 77253		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator McKenzie Methane Corp., 1911 Main Suite #255, Durango, Colo. 81301		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angel Peak 9L	Well No. 10	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State (Federal) or Fee	Lease No. SF 077382
Location Unit Letter L : 2050 Feet From The S Line and 1270 Feet From The W Line Section 9 Township 27N Range 10W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Sunterra Gas Gathering	P.O. Box 1800 Bloomfield, NM. 87413					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					no	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9/8/90	Date Compl. Ready to Prod. 10/19/90		Total Depth 2020		P.B.T.D. 1970			
Elevations (DF, RKB, RT, GR, etc.) 6081-GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1680		Tubing Depth 1896			
Performances 1680-83, 1692-95, 1763-80, 1794-1802, 1806-10, 1910-27					Depth Casing Shoe 2019			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4	CASING & TUBING SIZE 8 5/8", 24#		DEPTH SET 270		SACKS CEMENT 175			
7 7/8"	4 1/2", 11.6#		2019		365			
	2 3/8", 4.7#		1896		tbg.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Steve Sandlin Land Manager
Printed Name Steve Sandlin Title (713) 651-8889
Date 10/5/93 Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 14 1993

By Steve Sandlin
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.