

Revised 1985
December 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SE- 077382

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak 16L

9. WELL NO.

411

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.16-T27N-R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL ☐ GAS WELL ☒ OTHER Coalbed Methane

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main Ave. #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1450' FSL, 790' FWL

14. LEASE NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API # 30-045-27827

6001' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

(Other) ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED

RECEIVED
OCT 17 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Rd. Saylor

TITLE Operations Manager

DATE 9-26-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

OCT 12 1990

FARMINGTON RESOURCE AREA

BY *VT*

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MCKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

9/14/90 Angel Peak 16L #11
SW/4 Sec 16-T27N-R10W
AART: Spud well. DEPTH: 0
DAILY: MIRU Burge rig. Drill 6-3/4" pilot hole to
250'. TOOH & SDON. Mud: Air Surveys: N/A

9/15/90 Angel Peak 16L #11
SW/4 Sec 16-T27N-R10W, San Juan Co., N.M.
AART: Waiting on drilling rig DEPTH: 250'
DAILY: Spud 12-1/4" hole @ 8:00 A.M. 9-15-90. Drill to
250' w/foam. TOOH. Rig up & run 7 jts (245.20')
8-5/8", 24# J55 STC csg. Set @ 244' GL. Cement w/200
sx (236 cu ft) class B, 2% CaCl. PD @ 5:30 P.M.
9-15-90. Circ 7 bbl cmt to surface. WOC. Weld on
bradenhead. RD spud unit. Mud: foam. Surveys: N/A

9/19/90 Angel Peak 16L #11
SW/4 Sec 16-T27N-R10W, San Juan Co., N.M.
AART: Rig up DEPTH: 250'
DAILY: MIRU Jack Cook #3.
Mud: N/A Surveys: N/A

9/20/90 Angel Peak 16L #11
SW/4 Sec 16-T27N-R10W, San Juan Co., N.M.
AART: DRLG DEPTH: 1072'
DAILY: NUBOP & PT csg & BOP to 1000#. Drill out shoe
& openhole to 1072'. Mud: water Surveys: 255'-3/4,
845'- 1-1/4, 1050'- 2-1/4.

9/21/90 Angel Peak 16L #11
SW/4 Sec 16-T27N-R10W, San Juan Co., N.M.
AART: TOOH DEPTH: 1885'
DAILY: Drill to TD @ 1885'. Circulate for logs &
TOOH. MW: 9.2 Vis: 58
Surveys: 1551' - 3/4

-cont.-

McKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

9/22/90

Angel Peak 16L #11
SW/4 Sec 16-T27N-R10W, San Juan Co., N.M.
AART: Waiting on completion. DEPTH: 1924'
DAILY: Log openhole w/ HLS. Loggers TD @ 1924'.
TIH & circulate for csg. TOOH & LDDP & DC. Run
46 jts (1909') 4-1/2", 11.6#, K55 LTC csg set @ 1923'.
Float collar @ 1878'. Pump 20 bbl spacer & cement w/
300 sx (552 cu ft) 65/35 POZ, 6% gel, 1/4#/sx cello-
phane flakes followed by 125 sx (151 cu ft) 50/50 POZ,
2% gel, 1/4#/sx cellophane flakes. PD @ 6:15 P.M.
9/22/90. Did not bump plug. Circulate 20 bbl cmt.
Set slips & cut off csg. Release rig @ 8:15 P.M.
Mud: N/A Surveys: 1924' - 1.