Appropriate District Office
PISTPICT 1
1 O Hox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89 See Instructions at Bottom of Page

PISTRICE II FO Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088.

DISTRICTAL

1.			SPORT OIL		AUTHORI TURAL GA	4s				
Openior McKenzie Methane	Methane Corporation				Well API No. 30-045-2				7827	
Address 1911 Main Suite	255 Du	rango ,	CO 81	301	•					
Reason(s) for Filing (Check proper box	t)			Oth	et (Please Expla	in)				
Necompletion	Oif	Change in Tri Dry								
Change in Operator		Gas Co			,	•				
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WEL										
lease Name Angel Peak 16 L			ol Name, Includi Basin Fr		Coal		of Leete Federal or Fee		ase No. 77382	
Location	. 14:		el From The					L		
Unit Letter $\frac{L}{16}$	0.717		el From The nge 10W		And . 750	San Ju			Lin	
Section 2 Iown	snip -/-	. Ka	nge _ ·	, Nr	APM _i				County	
III. DESIGNATION OF TRA		t OF OIL A			e address to wh	ich approved	conv of this fo	rm is to be see	u)	
			Dry Cat (X)							
Name of Authorized Transporter of Cas Sunterra Gas Gat	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899 Bloomfield, NM 87413									
If well produces oil or liquids, give location of tanks.	Unit	Sec. Tw	p. Rgé.	Is gas actually connected? When ?						
If this production is commingled with th IV. COMPLETION DATA	sal from any other									
Designate Type of Completic	on - (X)	Oil Well	Gat Well	New Well	Workoveř	Deepen	Plug Back	Same Ret'v	Diff Res's	
Date Spudded	Date Compl.	. Réady to Pro		Total Depth	<u> </u>	L	P.B.T.D.		1	
9/15/90		/26/90		1924			1827			
Elevations (DF, RKB, RT, GR, etc.) 6001 GR		sducing Forms land Co		Top Oil/Oat Pay 1598			Tubing Depth 1746			
Perforations 1598-1604,163	30-48,160	62-72,1	674-78,	1685-88	,1778-9	4	Depth Casing	Shoe		
			AND DNIZ				<u> </u>			
HOLE SIZE		ING & TUBIN	IG SIZE		DEPTH SET			ACKS CEME	NT	
$\frac{12\frac{1}{2}}{2}$	8 5/8			256'			200			
		4½", 11.6#			1923'			425		
7 7/8			 				·			
	2 3/8	:, 4.7#		1746'			tbg.			
v. TEST DATA AND REQU	2 3/8	:, 4.7 <i>1</i> Llowabi	LE ,	1746'		umble for the	tbg.	or full 24 hour	. 1	
V. TEST DATA AND REQU DIL WELL — (Test must be afte	2 3/8 JEST FUR Al er recovery of lots	:, 4.7# LLOWABI al volume of la	LE ,	1746 '	Excèèd lop álló		tbg.	or full 24 how	s.)	
V. TEST DATA AND REQU OH, WELL (Test must be after three First New Oil Run To Tank	2 3/8	:, 4.7# LLOWABI al volume of la	LE ,	1746 ' be equal to or Producing Me	excééd lop alla		tbg.	or full 24 hour	s.)	
V. TEST DATA AND REQU OH, WELL (Test must be after three First New Oil Run To Tank	2 3/8 JEST FUR Al er recovery of lots	:, 4.7# LLOWABI al volume of la	LE ,	1746 '	excééd lop alla		tbg.	or full 24 how	s.)	
V. TEST DATA AND REQU OH, WELL — (Test must be after Date First New Oil Run To Tank Length of Test	2 3/8 IEST FOR Aler recovery of total	:, 4.7# LLOWABI al volume of la	LE ,	1746 ' be equal to or Producing Me	excééd lop alla		tbg.	or full 24 how	s.)	
V. TEST DATA AND REQU OH, WELL — (Test must be after Date First New Oil Run To Tank Length of Test	2 3/8 JES F FOR A et recovery of tolo Date of Test Tubing Press	:, 4.7# LLOWABI al volume of la	LE ,	1746 ' be equal to or Producing Me	excééd lop alla		tbg.	oir full 24 hour	s.)	
V. TEST DATA AND REQU OH, WELL (Test must be after the First New Oil Run To Tank Length of Test Actual Prod. During Test	2 3/8 JES F FOR A et recovery of tolo Date of Test Tubing Press	:, 4.7# LLOWABI al volume of la	LE ,	1746 ' be equal to or Producing Me	excééd lop alla		tbg.	or full 2-1 hour	s.)	
V. TEST DATA AND REQUEST. WELL (Test must be after Date First New Oil Run To Tank Length of Test Astrial Prod. During Test GAS WELL	2 3/8 JES F FOR A et recovery of total Date of Test Tubing Press Oil - Bble.	LLOWABI	LE ,	1746 ' be equal to or Producing Me	exceed top atto		choke \$126		s.)	
V. TEST DATA AND REQUEST. WELL (Test must be after the First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Fred. Test - MCF/D 933	2 3/8 JES F FUR A et recovery of total Date of Test Tubing Press Oil - Bbls.	LLOWABI	LE , sad must	1746 ' be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden	exceed top allo		choke \$126 Gas-MCF Gravly of C		s.)	
V. TEST DATA AND REQUEST. OH, WELL (Test must be after 15 to	2 3/8 JES F FOR A et tecovery of total Date of Test Tubing Press Oil - Bble. Length of Total 24Hour Tubing Press	LLOWABI	LE , sad must	1746 ' be equal to or Producing Me Casing Pressu Water - Bble. Bble. Conden O Casing Pressu	exceed top atto		choke Size	ondensate	s.)	
V. TEST DATA AND REQUEST. OH. WELL (Test must be after Date First New Oil Run To Tank Length of Test As that Frod. During Test GAS WELL As that Frod. Test - MCF/D 933 Lesting Method (pitot, back pr.) 2" prover	2 3/8 JES F FOR Aler recovery of total Date of Test Tubing Press Oil - Bbls. Length of Total 24Hour Tubing Press 180	LLOWABI al volume of lo sure est rs sure (Shut-in)	LE , sad oil and must	1746 ' be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden	exceed top atto		choke Size		s.)	
V. TEST DATA AND REQUEST. OH, WELL (Test must be after the First New Oil Run To Tank Length of Test As that Frod. During Test GAS WELL As that Frod. Test - MCF/D 933 Letting Method (pitot, back pr.) 2" prover VI. OPERATOR CERTIFIE	2 3/8 JES F FOR Aler recovery of total Date of Test Tubing Press 24Hour Tubing Press 180 ICATE OF	LLOWABI al volume of la sure est rs sure (Shut-in)	ANCE	1746 ' be equal to or Producing Me Casing Pressu Water - Bola. Bola. Conden O Casing Press.	exceed top allo	2 6 199 2 7 2 157 2	Choke Size Gravity of C n/a Choke Size	ondensate		
V. TEST DATA AND REQUEST. OH. WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 933 Lecting Method (pitot, back pr.) 2" prover VI. OPERATOR CERTIFIED thereby certify that the rules and test	2 3/8 JES F FOR Aler recovery of total Date of Test Tubing Press 24 Hour Tubing Press 180 ICATE OF 6 guilations of the C	LLOWABI of volunts of lot sure est rs sure (Shut-in) COMPLI oil Contervation	ANCE	1746 ' be equal to or Producing Me Casing Pressu Water - Bola. Bola. Conden O Casing Press.	exceed top atto	2 6 199 2 7 2 157 2	Choke Size Gravity of C n/a Choke Size	ondensate		
V. TEST DATA AND REQUEST. OH, WELL (Test must be after the First New Oil Run To Tank Length of Test As that Frod. During Test GAS WELL As that Frod. Test - MCF/D 933 Letting Method (pitot, back pr.) 2" prover VI. OPERATOR CERTIFIE	2 3/8 JES F FOR A et recovery of total Date of Test Tubing Press 180 ICATE OF (gulations of the C and that the inform	ELOWABI al volume of lo sure est rs sure (Shut-in) COMPLI oil Conservationalion given a	ANCE	1746 ' be equal to or Producing Me Casing Pressu Water - Bole. Bole. Conden O Casing Press.	exceed top atto	2 6 1996 2 7 2 157 2 ISERV	Choke Size Gravity of C n/a Choke Size	ondensate 3/4" DIVISIC		
V. TEST DATA AND REQUEST. WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test (LAS WELL) Actual Fred. Test - MCF/D 933 Lecting Method (pitot, back pr.) 2" prover VI. OPERATOR CERTIFIED is ision have been complied with a	2 3/8 JES F FOR A et recovery of total Date of Test Tubing Press 180 ICATE OF (gulations of the C and that the inform	ELOWABI al volume of lo sure est rs sure (Shut-in) COMPLI oil Conservationalion given a	ANCE	1746 ' be equal to or Producing Me Casing Pressu Water - Bble. Date Date	exceed top allo	2 6 1996 2 7 2 157 2 ISERV	Choke Size Gravity of C n/a Choke Size	ondensate 3/4" DIVISIC		
V. TEST DATA AND REQUEST. OH. WELL (Test must be after the first New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Fred. Test - MCF/D 933 Letting Method (pitot, back pr.) 2" prover VI. OPERATOR CERTIFIED Sicion have been complied with a is true and complete to the best of the Sicionature.	2 3/8 JEST FOR Aler tecovery of total Date of Test Tubing Press Oil - Bbls. Length of Total 24Hour Tubing Press 180 ICATE OF Conditions of the Conditions of the Conditions who wiedge and	ELOWABI al volunte of la sure est r s sure (Shut-in) COMPLI contervation given al betief.	ANCE	1746 ' be equal to or Producing Me Casing Pressu Water - Bole. Bole. Conden O Casing Press.	exceed top atto	ISERV	depth of be for the form of th	ondensate 3/4" DIVISIO)N	
V. TEST DATA AND REQUEST. WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL, Actual Prod. Test - MCF/D 933 Cetting Method (pitot, back pr.) 2" prover VI. OPERATOR CERTIFI Thereby certify that the rules and teg Division have been complied with a is true and complete to the best of the sest	2 3/8 JEST FOR Aler tecovery of total Pate of Test Tubing Press Oil - Bbls. Length of Test 24Hour Tubing Press 180 ICATE OF (gulations of the Count that the informing knowledge and	ELOWABI al volunte of la sure est r s sure (Shut-in) COMPLI contervation given al betief.	ANCE on bove	1746 ' be equal to or Producing Me Casing Pressu Water - Bble. Date Date	exceed top atto	ISERV	Choke Size Gravity of C n/a Choke Size	ondensate 3/4" DIVISIO)N	

- with Rule 111.
- 13 M sections of this form must be filled out for allowable on new and recompleted wells.
 13 Vill out only Sections I, II, III, and VI for changes of operator, well name or number; transporter, or other such changes.
- 1) Separate Form C-104 must be filed for each pool in multiply completed wells.