

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-077952

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak 24 L

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec24-T27N-R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2075' FSL, 1285' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

N/A 5/21/90

15. DATE SPUDDED 9/10/90 16. DATE T.D. REACHED 9/14/90 17. DATE COMPL. (Ready to prod.) 10/15/90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6213 GR 6204 19. ELEV. CASINGHEAD 6215

20. TOTAL DEPTH, MD & TVD 2135 21. PLUG, BACK T.D., MD & TVD 2089 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS All 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1925-2054 27. WAS DIRECTIONAL SURVEY MADE Yes 28. WAS WELL CORRED No

29. TYPE ELECTRIC AND OTHER LOGS RUN

GR/SP/Caliper, Density, Microlog, CBL

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	270	12-1/4	250 sx (295 cu ft)	Circ 6 bbl
4 1/2	10.5	2128	7-7/8	445 sx (740 cu ft)	Circ 10 bbl

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	32. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8 1999'

33. PERFORATION RECORD (Interval, size and number)

.4", 4 SPF: 1925-43, 1945-55, 1966-71, 2014-17, 2030-54.

34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1925-71	27,000 gals + 32,000# SD
2014-54	30,000 gals + 40,000# SD

35. PRODUCTION

DATE FIRST PRODUCTION WOPL PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/29/90	24	1/2"			679		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50 Psig	50 Psig			283			

36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

37. LIST OF ATTACHMENTS

Fruitland Coal Test Data

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. J. Soyle TITLE Operations Manager

DATE 12-5-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			RECEIVED JAN 18 1991 OIL CON. DIV. DIST. 3	Ojo Alamo	1097'	
				Kirtland	1261	
				Fruitland	1778	
				Pictured Cliffs	2057	

38. GEOLOGIC MARKERS