Fcrm 3160-5 (November 1983) (Formerly 9-331)

## **UNITED STATES** UNITED STATES SUBMIT IN TRIPLICATE. DEPARTMENT OF THE INTERIOR (Other Instructions on re-

Budget Bureau No. 1004-6115 Expires August 31, 1985

1	- The state of the	J.,	1903	
5.	LEASE DESIGNATION	AND	SERIAL.	NO
	NM 013860 A			

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_ ا	NM_C	13860 A			

BUREAU OF LAND MANAGEMENT		NM 013860 A	
SUNDRY NOTICES AND REPORTS OF The not use this form for proposals to drill or to deepen or plug bac use "APPLICATION FOR PERMIT" for such proposals.		6. IF INDIAN, ALLOTTE	E OR TRIBE NAM
OIL GAS X OTHER		7. UNIT AGREEMENT NA	'NE
2. NAME OF OPERATOR		8. FARM OR LEASE NAM	(E
Morgan Richardson Operating Company		Federal 31-2	
3. ADDRESS OF OPERATOR	<del></del>	9. WBLL NO.	
P. O. Box 1915 Farmington, NE 87499			
4. LOCATION OF WELL (Report location clearly and in accordance with any St. See also space 17 below.) At surface	#2 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		
1330' FSL, 925' FWL		11. SBC., T., R., M., OR B SURVEY OR AREA 23, T28N, RE	BLE. AND
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT	r, GR, etc.)	12. COUNTY OR PARISH	112 97177
30-045-28057 5875 GR		San Juan	NM
Check Appropriate Box To Indicate Nat		Other Data	<u> </u>
		7 ENT ESPOSI OF.	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	FELL
PRACTURE TREAT MULTIPLE COMPLETE	PHACTUBE TREATMENT	ALTERING CA	SINO
SHOOT OR ACIDIZE ABANDON®	SHOOTING OR ACIDIZING	ABANDONMEN	)T*
REPAIR WELL CHANGE PLANS	(Other) Surface Ca	sing Report	

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well at 12:30 AM on 11/19/90. Drilled 12 1/4" hole to 260' KB. Ran 6 jts of 8 5/8", 20#, X-42 casing. Casing landed at 260' KB. Cemented with 215 sx (254 cf) of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated cement to surface.

> JANI 8 1991 OIL COM. DIV DIST. 3

8. I hereby certify that the foregoing is true and correct signed when we will be a signed with a limit of the signed with a limi	TITLE	Ag ent	DATE	Nov. 28, 1990
(This space for Federal or State office use)				
APPROVED BY	TITLE		ACCEPTED	FOR RECORD
		• •		

JAN 03 1991

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA