

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Morgan Richardson Operating Company							
3. ADDRESS OF OPERATOR P. O. Box 1915 Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 1500' FSL, 1090' FWL At top prod. interval reported below At total depth Same							
14. PERMIT NO. 30-045-28058				DATE ISSUED 7/24/90			
15. DATE SPUDDED 11/21/90		16. DATE T.D. REACHED 12/06/90		17. DATE COMPL. (Ready to prod.) 1/21/91		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6241' GR	
20. TOTAL DEPTH, MD & TVD 2897'		21. PLUG, BACK T.D., MD & TVD 2852'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 2588'-2764' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased Hole Compensated Neutron, Gamma Ray, CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		20		270'		12 1/4"	
4 1/2"		10.5		2897'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2786'					
31. PERFORATION RECORD (Interval, size and number)							
2588-2594, 2628-2660, 2670-2676, 2682-2690, and 2756-2764 total of 120 0.5" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2588-2764				38,660 gal fluid			
				15,000# 40/70			
				265,000# 12/20			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in) Waiting on Pipeline	
DATE OF TEST 2/06/91		HOURS TESTED 24		CHOKE SIZE 0.75"		PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO 300	
FLOW. TUBING PRESS. 290		CASING PRESSURE 200		CALCULATED 24-HOUR RATE 300		OR GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Russell Elliott	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dana Delmuth TITLE Agent DATE 2/13/91

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures; and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Fruitland Pictured Cliffs	2567'	2766'	TD		
	2766'				