UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004—(
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL N

SF 080112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☐   GAS WELL ☒   OTHER

2. NAME OF OPERATOR
Morgan Richardson Operating Company

3. ADDRESS OF OPERATOR
P. O. Box 1915   Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1270' FSL, 1300' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 41-8

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8, T28N, R8W NMPM

14. PERMIT NO.
30-045-28059

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5901' GR

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Surface Casing Report	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 12:00 AM on 11/14/90. Drilled 12 1/4" hole to 260' KB. Ran 6 jts of 8 5/8", 20#, X-42 casing. Casing landed at 258' KB. Cemented with 230 sx (271 cf) of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated cement to surface.

RECEIVED
JAN 14 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct
SIGNED _Dana Deluenthal_   TITLE Agent   DATE Nov. 27, 1990

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____   TITLE _____

ACCEPTED FOR RECORD
JAN 07 1991
FARMINGTON RESOURCE AREA
BY _____

*See Instructions on Reverse Side
NMO