

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐				Other <u>91 FEB 14 PM 1:56</u>			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐				Other <u>019 FARMINGTON, N.M.</u>			
2. NAME OF OPERATOR <u>Morgan Richardson Operating Company</u>							
3. ADDRESS OF OPERATOR <u>P. O. Box 1915 Farmington, NM 87499</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface <u>1270' FSL, 1300' FWL</u> At top prod. interval reported below At total depth <u>Same</u>							
14. PERMIT <u>30-045-28059</u>				DATE ISSUED <u>7/24/90</u>			
15. DATE SPUDDED <u>11/14/90</u>		16. DATE T.D. REACHED <u>11/25/90</u>		17. DATE COMPL. (Ready for prod.) <u>12/22/90</u>		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* <u>5901' GR</u>	
20. TOTAL DEPTH, MD & TVD <u>2481'</u>		21. PLUG. BACK T.D., MD & TVD <u>2439'</u>		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY <u>X</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME AND AND TVD)* <u>2110'-2318' Fruitland Coal</u>						25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Cased Hole Compensated Neutron, Gamma Ray, CCL</u>						27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		CEMENTING RECORD	
<u>8 5/8"</u>		<u>20</u>		<u>258'</u>		<u>12 1/4" 230 sx (271 cf) Class B</u>	
<u>4 1/2"</u>		<u>11.6</u>		<u>2481'</u>		<u>6 1/4" 350 sx (951 cf) Class B</u>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		<u>2 3/8"</u>		<u>2341'</u>			
31. PERFORATION RECORD (Interval, size and number)							
<u>2110-2114, 2153-2158, 2212-2246, and 2300-2316</u> <u>total of 122 0.5" holes</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
<u>2110-2318</u>		<u>42,670 gal fluid</u> <u>15,000 40/70</u> <u>265,000 12/20</u>					
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) <u>Waiting on Pipeline</u>	
DATE OF TEST <u>2/13/91</u>		HOURS TESTED <u>24</u>		CHOKE SIZE <u>3/8"</u>		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. <u>200</u>		CASING PRESSURE <u>300</u>		CALCULATED 24-HOUR RATE <u>→</u>		OIL—BBL. <u>285</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Russell Elliott</u>		TITLE <u>Agent</u>		DATE <u>2/13/91</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

IOUS ZONES; (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

38.

GEOLOGIC MARKERS

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
2044'	2322'				
2322'	TD				