

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐			5. LEASE DESIGNATION AND SERIAL NO. 149-IND-8465	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO - ALLOTTED	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702			8. FARM OR LEASE NAME CHARLEY PAH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 870' FNL & 1510' FEL, UNIT LETTER B, NW/NE At proposed prod. zone SAME AS SURFACE			9. WELL NO. 5	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 MILES SE OF BLANCO, NM			10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 870'		16. NO. OF ACRES IN LEASE 640	17. NO OF ACRES ASSIGNED TO THIS WELL E/ 320	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'		19. PROPOSED DEPTH 2105'	20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether OF, BT, CR, ETC) GR-5900' This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and approval pursuant to PROPOSED CASING AND CEMENTING PROGRAM			22. APPROX. DATE WORK WILL START JULY 1, 1992	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	340 SACKS
7 7/8	5 1/2	15.5#	2105'	460 SACKS

ORIGINAL DRILLING PERMIT EXPIRED ON AUGUST 28, 1991. API #30-045-28204. PERMITTED LOCATION WILL REMAIN THE SAME.

SEE ATTACHED REVISED DRILLING PROGRAM FOR CHANGES FROM ORIGINAL PROGRAM (ATTACHED).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

RECEIVED
JUN 2 2 1992
OIL CON. DIV.
DIST. 3

not warrant that the applicant holds legal or equitable rights or title to this lease."

RECEIVED
BLM
JUN -5 AM 11:52
19 FARMINGTON, N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Basham/cwh TITLE DRILLING OPERATIONS MANAGER DATE 06-04-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE JUN 19 1992
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

TITLE 18 U.S.C. SECTION 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

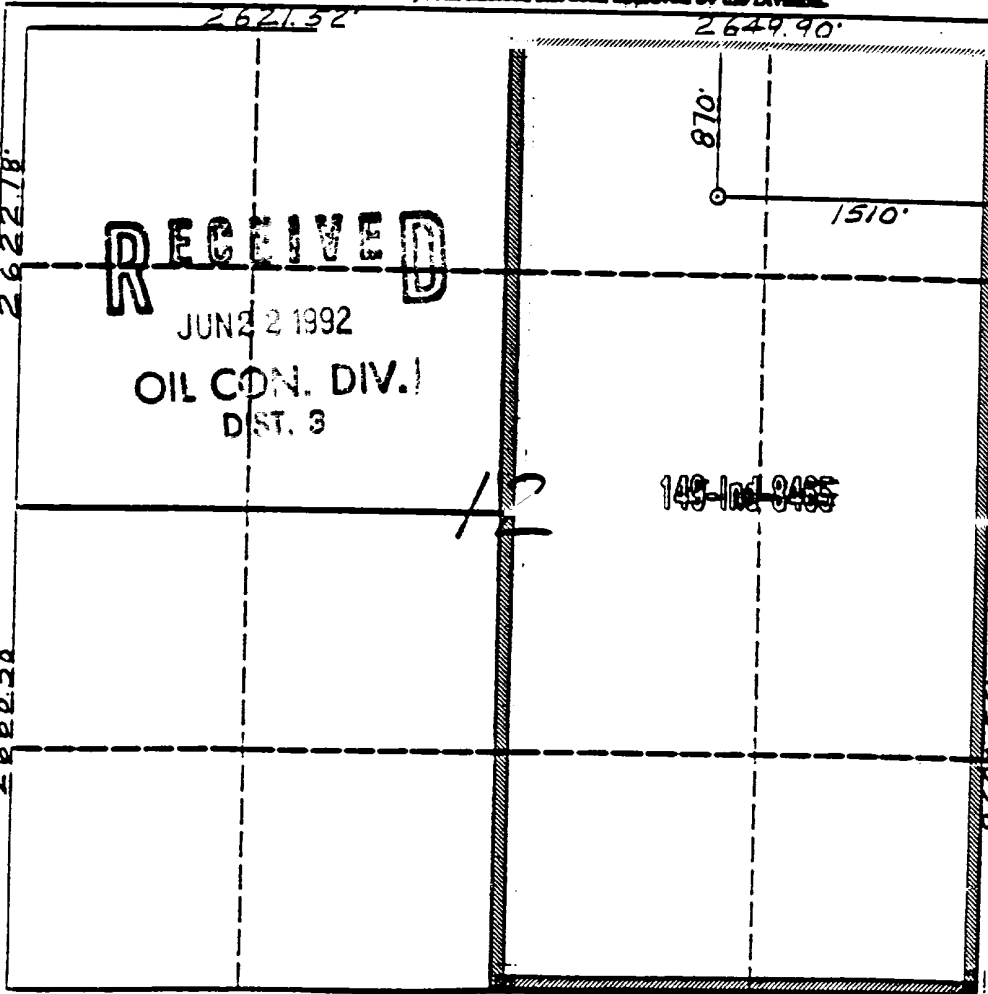
Operator TEXACO			Lease Charley Pah		Well No. 5
Unit Letter B	Section 12	Township 27 North	Range 9 West	County San Juan	
Actual Footage Location of Well: 870 feet from the North line and 1510 feet from the East line					
Ground Level Elev. 5900'	Producing Formation Fruitland Coal	Foot Basin Fruitland Coal		Dedicated Acreage 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutation, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation:

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowance will be assigned to the well until all interests have been consolidated (by commutation, unitization, force-pooling, or otherwise) or until a non-unitized unit, encompassing such interest, has been approved by the Division.



OPERATOR CERTIFICATION

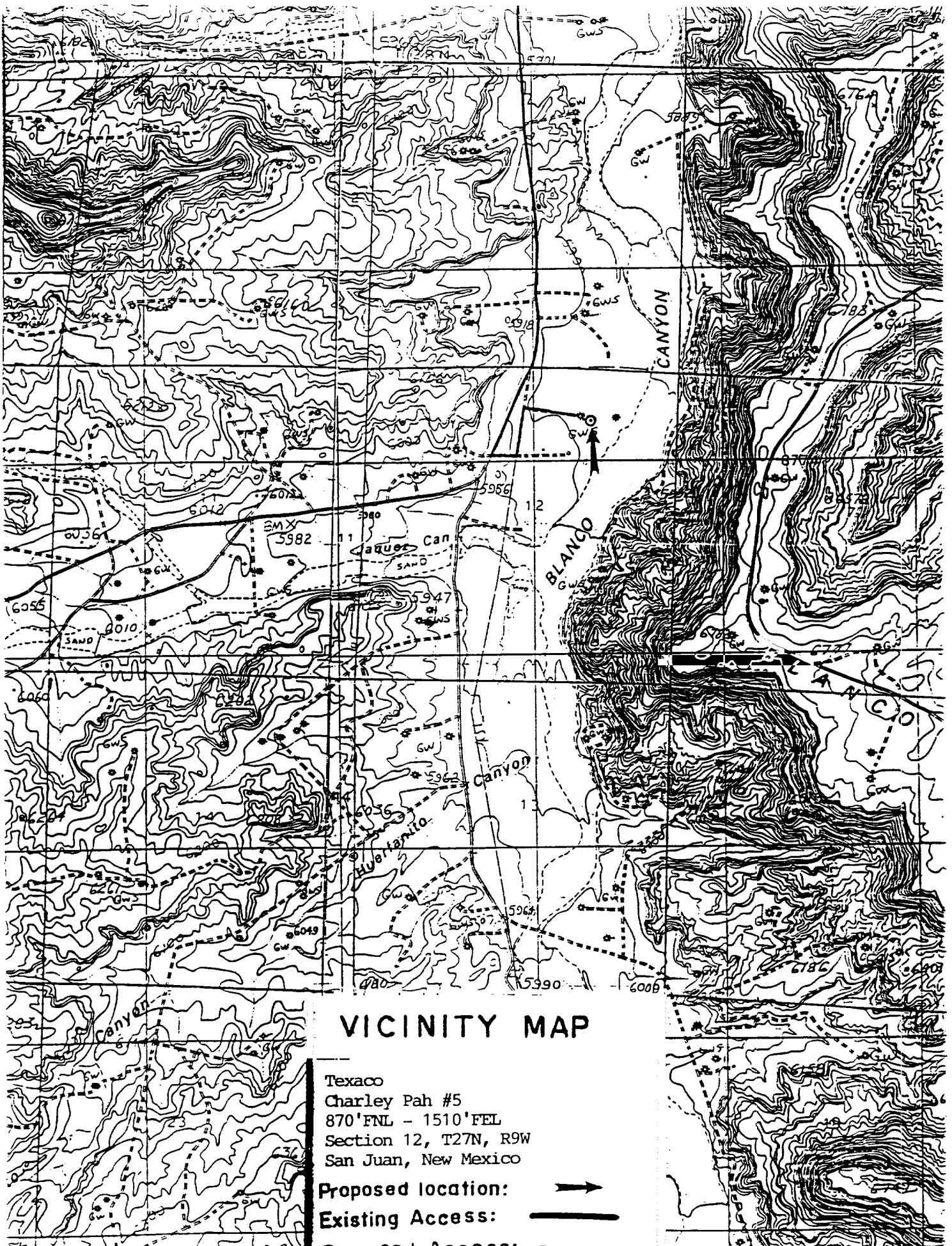
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: **Alan A. Kleier**
Printed Name: **Alan A. Kleier**
Position: **Area Manager**
Company: **Texaco**
Date: **5-19-90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. **5-19-90**

Date Surveyed: **5-19-90**
Signature: **[Signature]**
Professional Surveyor
New Mexico
6857
REGISTERED LAND SURVEYOR
Neale S. Edwards



VICINITY MAP

Texaco
Charley Pah #5
870'FNL - 1510'FEL
Section 12, T27N, R9W
San Juan, New Mexico

Proposed location:

Existing Access:

