UNITED STATES

Form approved.

FARMINGTON RESOURCE AREA

(November 1983)	DEDARTMENT OF THE INTERIOR			Other instructions of		Expires August 11 1985			
(Formerly 9-331)				reverse side)		5. LEASE DESIGNATION AND SERIAL NO. 149-IND-8465			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) 1.						8. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO (H.C. C.C.)			
OIL GAS WELL WELL	OTHER					7. UNIT AGREEMENT NA	ME		
2. NAME OF OPERATOR TEXACO INC.						8. FARM OR LEASE NAME CHARLEY PAH			
3. ADDRESS OF OPERATOR						9. WELL NO.			
P. O. Box 3109, Midland, Texas 79702						6			
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface 1095' FSL & 1400' FWL 						10. FIELD AND POOL, OF WILDCAT BASIN FRUITLAND COAL 11. SEC., T., R., OR BLK AND SURVEY OR ARE \(\)			
14. PERMIT NO. API#: 30-045-282	05	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-5957', KB-5968'				12. COUNTY OR PARISH	13. STATI	E	
16. Check Appropriate Box To Indicate Nature of Notice, Repo									
NZ			I		-				
						NT REPORT OF:		٦.	
TEST WATER SHUT-OFF FRACTURE TREAT		OULL OR ALTER CASING MULTIPLE COMPLETE	-	WATER SHUT-OFF	x	REPAIRING W		4	
SHOOT OR ACIDIZE		BANDON*	-	FRACTURE TREATMENT SHOOTING OR ACIDIZING	x	ALTERING CA	·	┥	
REPAIR WELL	\vdash	HANGE PLANS	1	(Other) COMPLETING	. —	ABANDONNE	" x	\dashv	
(Other)]	(NOTE: Report res	ults of	multiple completion or ion Report and Log for	well		
17. DESCRIBE PROPOSED OF posed work, if well work.)*	COMPLETED OPE	RATIONS (Clearly state all p drilled, give subsurface loc	ertinent de ations and	tails, and give pertinent dates, measured and true vertical de	includi	ng estimated date of	tading any	pro- to this	
2. APOLLO RAN GR 1938-40, 1950-60 3. BJ ACIDIZED WI' 4. WESTERN FRAC 70 SAND. ISIP - 17 5. CLEAN OUT SAN	-CCL FROM :). 128 HOLE: TH 1000 GAL WITH 92000 50#. MAX R. D. RAN 2 3/8	2070' TO 1750'. PE S. . 7 1/2% NEFE. 12-{) GAL 2% KCL, 70 QI ATE – 50 BPM. MAX B, J-55, 4.7# TUBIN	RF w/ 4 8-90. UALITY N PSI - 1 KG SET (921-	23, 19 24–26, 1 :	928, 193	1,	
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18. I hereby certify that the			DF	RILLING SUPERINTENDEN	т	4/1	_12_00		
		CW H TITLE				CCEPTED FO	RHECC)RD	
(This space for Federa	or State office	use)			•	1 4 3 1 . 0 =	1001	_	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:						DATE JAN 25 1991			
AFFRON	-,						105		

*See Instructions on Reverse Side

Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of ahandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.