

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-8484

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

92 OCT -5 AM 11:56

BLM

OIS FARMINGTON, N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1080' FSL & 1355' FWL, UNIT LETTER N, SE/SW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
NELLIE PLATERO

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA
SEC. 10, T-27-N, R-9-W

14. PERMIT NO.
API - 03 045 28702

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-6119', KB-6132'

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

WATER SHUT-OFF

☐

FRACTURE TREATMENT

☐

SHOOTING OR ACIDIZING

☐

(Other) PRODUCTION CASING

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

☐

ALTERING CASING

☐

ABANDONMENT*

☐☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU COMPLETION UNIT. TIH & TAG CEMENT @ 2155'. PBTD 2155'. TESTED CASING TO 3000# FOR 30 MINUTES 09-17-92.
2. RAN GR-CCL FROM 2145' TO 1700'. PERF w/ 4 JSPF: 2005-28, 2030-31, 2036-39, 2050-52, 2065-67, 2075, 2077-84, 2088-89, 2091-92, 2120-25. 180 HOLES. 09-18-92.
3. DOWELL ACIDIZED WITH 1000 GAL 7 1/2% NEFE. 09-18-92.
4. DOWELL FRACED WITH 52878 GAL XLG FRESH WATER WITH 213000# 20/40 SAND. JOB COMPLETE 09-19-92. MAX PSI: 861, MIN PSI: 490, AVE PSI: 650, AVE RATE: 30 BPM.
5. TIH & CLEAN OUT SAND.
6. SWAB 10 MCFPD, 30 BLW IN 9 HOURS 09-23-92.
7. FLOW TEST 24 HOURS 09-29-92. RECOVERED 37 MCFPD & 4 BLW.
8. TESTING.

RECEIVED
OCT 09 1992
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham / cwh

TITLE DRILLING OPERATIONS MANAGER

DATE 10-02-92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

OCT 07 1992

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY sm