

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

RECEIVED
OCT 29 1992

2. NAME OF OPERATOR
TEXACO EXPLORATION & PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

OIL CON. DIV. I
DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1080' FSL & 1355' FWL, UNIT LETTER N, SE/SW

At top prod. interval reported below SAME

At total depth SAME

API #

API# 30-046-28702

14. PERMIT NO.

N/A

DATE ISSUED

09-04-90

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUDDED

09-02-92

16. DATE T.D. REACHED

09-04-92

17. DATE COMPL. (Ready to prod.)

09-20-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-6119', KB-6132'

19. ELEV. CASINGHEAD

6119'

20. TOTAL DEPTH, MD & TVD

2210'

21. PLUG BACK T.D., MD & TVD

2145'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-2210'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2005' - 2125'; FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SP-DISFL, GR-ZDL-CNL-CAL, GR-ML

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300'	12 1/4	340 SX - CIRC. 150 SX	
5 1/2	15.5#	2210'	7 7/8	460 SX - CIRC. 51 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1908'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

2005-28', 2030-31', 2036-39', 2050-52',
2065-67', 2075', 2077-84', 2088-89',
2091-92', 2120-25' W/4 JSPF, 180 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2005'- 2125'	ACID - 1000 GAL 7.5% NEFE
	FRAC - 52878 GAL XLG & 213000#
	20/40 SD

33.* PRODUCTION

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
09-23-92	FLOWING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10-05-92	24	14/64		0	68	0	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
70 PSI						N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JOHN BOUNDS

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

CR Busham/ROC

TITLE

DRILLING OPERATIONS MANAGER

DATE

OCT 25 1992
10-19-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

WASHINGTON RESOURCE AREA

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND COALS	1902'	2125'	SHALE; GAS	OJO ALAMO KIRKLAND FRUITLAND PICTURED CLIFFS	680' 1320' 1902' 2128'	