

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bonneville Fuels Corporation	Well API No. 30-045-28255
Address 1600 Broadway, Suite 1110, Denver, Co 80202	
Reason(s) for Filing (Check proper box): New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fullerton Federal 13	Well No. 41	Pool Name, including Formation BASIN Fruitland Coal	Kind of Lease F State, Federal or Fee	Lease No. SF 078094
Location Unit Letter A : 1055 Feet From The N Line and 790 Feet From The E Line Section 13 Township 27 N Range 11 W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
GAS Company of New Mexico	87125 P.O. Box 26400, Albuquerque, NM					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					no	7/10/91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 10/29/90	Date Compl. Ready to Prod. 12/23/90		Total Depth 2100		P.B.T.D. 1994			
Elevations (DF, RKB, RT, GR, etc.) 6028 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1604		Tubing Depth 1751			
Performances 1604 - 1796					Depth Casing Shoe 2097			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	329	250
7 7/8	5 1/2	2097	267
	2 3/8	1751	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		NEGATIVE	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			JUL 12 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OIL CON. DIV
			DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 409	Length of Test 24 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate —
Testing Method (prod, back pr.)	Tubing Pressure (Shut-in) 75	Casing Pressure (Shut-in) 145	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Doris Maly**
Printed Name **DORIS MALY** Engineering Tech
Date **7/9/91** (303) 863-1555
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 12 1991**

By **Barry Shum**
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.