

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott 'E' Federal 22

9. WELL NO.

22-23

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

22K T27N R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1675' FWL, 1670' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6377' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of Proposed Casing and Cementing Program.

Casing will be:

Size of Hole: 7 7/8". Casing 5 1/2" 15.50# J-55 8rd.

Cementing will be:

Lead -  $\pm$  155 sx 65/35/6 with 2%  $\text{CaCl}_2$ , 1/4#/sx celloflake + 0.8% fluid loss additive.

Cement properties: 12.7 ppg, yield 1.72 ft<sup>3</sup>/sx.

Tail -  $\pm$  100 sx Class 'B' with 1%  $\text{CaCl}_2$  + 0.2% fluid loss additive.

Cement properties: 15.6 ppg, yield 1.17 ft<sup>3</sup>/sx.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Engineering Technician

APPROVED

DATE

10-9-90

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 02 1990

AREA MANAGER

\*See Instructions on Reverse Side