

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078089
2. NAME OF OPERATOR Bonneville Fuels Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1675' FWL, 1670' FSL	8. FARM OR LEASE NAME Scott E Federal
14. PERMIT NO.	9. WELL NO. 22-23
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6377' GR 6387' KB	10. FIELD AND POOL, OR WILDCAT Basin Fruitland
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 22K T27N R11W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Report of Operations
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud well 2:30 pm 11/30/90. Drilled 12 1/4" hole to 314'KB. RU & ran 8 jts 8 5/8" 24# J-55 8rd EUE (264'), landed @ 310'KB. Cmt'd 8 5/8" csg w/210 sx Cl-B + 2% A-7 + 1/4#/sx celloflake (247 ft³). PD @ 6:45 pm 12/1/90, circ 75 sx to pit. WOC. Drill out, PT 8 5/8" csg to 1500 psi, 30 min, OK. Drill 7 7/8" hole to 2275'KB. TD well @ 12:00 am 12/11/90. Ran DSN, DIGL, SDL logs, Logger's TD 2277. Ran 52 jts 5 1/2" 15.5# J-55 8rd EUE csg (2196') landed @ 2206. Cmt'd 5 1/2" csg w/240 sx Cl-B + 2% CaCl₂ + 1/4#/sx Celloseal + .4% CF-14 (448 ft³). Tail w/100 sx Cl-B + 1.7% Flo-lok + 1/4#/sx celloseal (127 ft³). PD @ 5:15 pm 12/11/90. Circ 35 sx cmt to surf. Rig released 7 pm 12/11/90. WOCU.

RECEIVED
FEB 1 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Don Moly

TITLE

Engineering Tech

DATE

12-19-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JAN 24 1991

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY