

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVER. ☐	Other ☐								
2. NAME OF OPERATOR Bonneville Fuels Corporation															
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202															
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 1780' FNL, 1480' FEL At top prod. interval reported below Same At total depth Same															
14. PERMITS AND DATA REQUIRED OIL CON. DIST. 3															
15. DATE SPUDDED 12/13/90		16. DATE T.D. REACHED 12/16/90		17. DATE COMPL. (Ready to prod.) 1/24/91		18. ELEVATIONS (DV, RKB, RT, OR, ETC.)* 6359 RKB		19. ELEV. CASINGHEAD 6349 GL							
20. TOTAL DEPTH, MD & TVD 2275 MD		21. PLUG BACK T.D., MD & TVD 2104		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-2275		24. ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1936-1966 Basin Fruitland								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL, DSN, DiGL, Micro, CBL								27. WAS WELL CORDED No							
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		312'		12 1/4"		190 sx C1-B		NA					
5 1/2"		15.5#		2175'		7 7/8"		275sx 65:35:6 & 100sx C1-B		NA					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		1930.75'		NA	
31. PERFORATION RECORD (Interval, size and number) 1936-38 49-54, 64-66, 88-99 80 .50" holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
										1936-99'		250g 15% HCL, 52,829g 70Q foam + 85000# sd			
33. PRODUCTION										DATE FIRST PRODUCTION 2/4/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI WOPL	
DATE OF TEST 2/4/91		HOURS TESTED 4		CHOKE SIZE 48/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. -0-		GAS—BBL. 0		WATER—BBL. 0		GAS-OIL RATIO NA	
FLOW. TUBING PRESS. 70 psi		CASING PRESSURE 129 psi		CALCULATED 24-HOUR RATE →		OIL—BBL. -0-		GAS—BBL. 0		WATER—BBL. 0		OIL GRAVITY-API (CORR.) NA			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared										TEST WITNESSED BY Norm Woods					
35. LIST OF ATTACHMENTS Deviation Survey, (Logs sent under separate cover).															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										SIGNED L. J. Maly		TITLE Engineering Tech		DATE 3/13/91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alomo Fruitland Pictured Cliffs	820' 1615' 2000'	1030' 2000'	Water Gas	Ojo Alomo Kirkland
				MEAS. DEPTH
				TRUE VERT. DEPTH