Form 3160-3 (November 1983)

UNITED STATES

SUBMIT IN TYA LICATE*

(Other instruction as on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

reverse side) (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT 30-045-28336 SE 078390 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME 18. TYPE OF WORK PLUG BACK DEEPEN [DRILL 🖺 b. TIPE OF WELL MULTIPLE S. FARM OR LEASE NAME SINGLE WELL ZONE OTHER Federal 24-15 2. NAME OF OPERATOR Morgan-Richardson Operating Co. 9. WELL NO. #1 3. ADDRESS OF OPERATOR P. O. Box 1915 Farmington, NM 87499 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Fruitland Coal SEC., T., R., M., OR BLK. AND SURVEY OR AREA At surface 1460' FNL, 1075' FEL (SENE) 15, T28N, R8W, NMPM $^{\checkmark}$ At proposed prod. zone Same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE San Juan 14 miles from Elanco. NM 17. NO. OF ACRES ASSIGNED 13. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE TO THIS WELL E /320 1720 20. ROTARY OR CAPLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotary 25501 22. APPROX. DATE WORK WILL START 21. ELEVATIONS (Show whether DF BT. GR. etc.) As soon as permitted 5890 GR + protection of the project 医乳腺 化二氯甲烷 DRILLING OPERATIONS AUTHORIZED ARE PROPOSED CASING AND CEMENTING PROGRAM 23. SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL PROTURE METALS SETTING DEPTH WEIGHT PER FOOT RIZE OF CABING SIZE OF HOLE 150 sx (cement to surface) 240' 24 8 5/8" 12 1/4" (cement to surface) 2550 400 sx <u> 15.5</u> <u>5 1/2"</u> 7 7/8" RECEIVED JUL 02 1990 TIGHT HOLE. PLEASE KEEP CONFIDENTIAL. OCT 2 4 1990 BUREAU OF LAND MANAGEMENT OIL CON. DIV FARMINGTON RESOURCE AREA DIST 3 Notice of staking submitted June 8, 1990. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. June 25, Delventhal Agent (This space for Federal or State office use) APPROVAL DATE _ PERMIT NO. . TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

ibmit to Appropriate strict Office are Lease - 4 copies se Lease - 3 copies

State of New Mexico y, Minerals and Natural Resources Departit

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ISTRICT II 'O. Drawer DD, Artesia, NM 88210

ISTRICT I .O. Box 1980, Hobbe, NM 88240

- NM 87410	. WELL LO	CATION A	ND ACREAGE	DEDICATIO	N PLAT			
	All Dist	ances must be	Lease	100103 01 010 31			Well No.	
		!		10 JU.	-/5		Fort 2	1 -15 #]
HARDSON	OPERATIO	IG, CO.		Cax of 7		County		· · · · · · · · · · · · · · · · · · ·
08	1	_	1 -	<u>.</u>	NMPM	San	Juan	
15	<u> 28 No</u>	rth	N Wes	I				
	_		1075		feet from	the East	line	
1460 lea nom de NOTEM			Pool				Dedicated Acrea	ge:
Fruitland			Basin Fruitland Coal				320	Acres
			noil or hachure marks on the plat below.					
one lease is do	dicated to the well, fferent ownership is to? No If as and truct descrip to the well until al liminating such inte	s dedicated to the name is "yes" by stions which have the interests have the rest, has been as	e well, have the interpretation of consolidation actually been consolidated (by proved by the Division of the Consolida	thip thereof (both rest of all owners olidated. (Use revy communitization ion.	as to working the been consolererse side of a unitization	operalination of the contained her best of my backs Signature	TOR CERTIFIC CERTIFICATION of the certify that the circ in true and concluded and belief.	he information complete to the
UL 12 19	90	RI				Dale June 25	, 1990	
E V I 2 4 1990 ON DI		\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	/I: 50% Am	1000		on this plat actual survision, correct to belief. Date Survey Signature Protestanda	was plotted from the same that the same that the same the best of my local same to the same that the	m field notes e or under n me is true a
	from the NC Products Fruir acreage dedicate is one lease of di force-pooling, e so list the owner eccessary. Will be assigned standard unit, el product in the owner eccessary. Will be assigned standard unit, el product in the owner eccessary. STON RESOUR	CHARDSON OPERATION TOWN: hip 15 28 NOT Producing Formation Fruitland acreage dedicated to the subject we are one lease of different ownership is force-pooling, etc.? In one lease of different ownership is force-pooling, etc.? Will be assigned to the well until a standard unit, eliminating such interests of the control of the con	All Distances must be CHARDSON OPERATING. CO. Town: Aup 15 28 North From the North line and Producing Formation Fruitland acreage dedicated to the subject well by colored per to one lease is dedicated to the well, outline each and to one lease of different ownership is dedicated to the force-pooling, etc.? Town: It answer is "yes" by Town: It is the owners and truct descriptions which have coessary. Will be assigned to the well until all interests have to standard unit, eliminating such interest, has been as SECEIVED OF IAND MANAGEMENT GION RESOURCE AREA Town: Town: August 1990 Town: Town: August 1990	All Distances must be from the outer bound of the court o	All Distances must be from the outer boundaries of the second of the sec	All Distances must be from the outer boundaries of the section Lase Lase Lase Lase Lase Town:hup Town:hup Sof Well: from the North Producing Formation Fruitland Reange Pool Basin Fruitland Coal Acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. It one lease is dedicated up the well, outline each and identify the ownership thereof (both as to work) to one lease of different ownership is dedicated to the well, have the interest of all owners been coasole force-pooling, etc.? To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidated. (Use reverse side of coessals) To list the owners and truct descriptions which have actually been consolidation. To list the owners and truct descriptions which have actually been cons	County Tharbon Operating The Producing Formation The North The San Producing Formation Fruitland The San Fruitland Coal	All Distances must be from the outer boundaries of the section Charles County County County

