

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR Morgan Richardson Operating Company							
3. ADDRESS OF OPERATOR P. O. Box 1915 Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 1460' FNL, 1075' FEL At top prod. interval reported below At total depth Same							
14. PERMIT				DATE ISSUED 8/24/90			
15. DATE SPUDDED 10/24/90		16. DATE T.D. REACHED 11/05/90		17. DATE COMPL. (Ready to prod.) 12/06/90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5890' GR	
20. TOTAL DEPTH, MD & TVD 2504'		21. PLUG. BACK T.D., MD & TVD 2460'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME, MD AND TVD)* 2222'-2368' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased Hole Compensated Neutron, Gamma Ray, CCL						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		CEMENTING RECORD	
8 5/8"		20		260		12 1/4" 235 sx (277 cf) Class B	
4 1/2"		10.5		2504'		6 1/4" 350 sx (951 cf) Class B	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2 3/8"		2385'			
31. PERFORATION RECORD (Interval, size and number)							
2222-2230, 2286-2302, 2308-2314, 2332-2340, and 2350-2368 total of 112 0.5" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2222-2368				39,994 gal fluid			
				15,000# 40/70			
				265,000# 12/20			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Waiting on Pipeline	
DATE OF TEST 2/13/91		HOURS TESTED 24		CHOKE SIZE 0.5"		PROD'N. FOR TEST PERIOD OIL—BBL. 222	
FLOW. TUBING PRESS. 135		CASING PRESSURE 145		CALCULATED 24-HOUR RATE OIL—BBL. 222		WATER—BBL. 222	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Russell Elliott	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Dana Delametha</u>		TITLE <u>Agent</u>		DATE <u>2/13/91</u>		Smm	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2113'	2372'				
Pictured Cliffs	2072'	TD				